

# **User Manual for PSCW IOU Annual Report:**

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## OVERVIEW AND THE BASICS

For assistance contact the IOU Annual Report Helpdesk at: 608-266-1247 or  
[PSCIOUAnnualReport@wisconsin.gov](mailto:PSCIOUAnnualReport@wisconsin.gov)

- Input the following URL to your web browser:

[https://apps.psc.wi.gov/vs2017/iou\\_ARS/logon.aspx](https://apps.psc.wi.gov/vs2017/iou_ARS/logon.aspx)



- Select Company Name and Verify Correct Reporting Year:

A screenshot of the "Logon Screen" for the "Public Service Commission of Wisconsin Investor Owned Utility (IOU) Annual Report System". The screen has a light blue background. At the top, it says "Public Service Commission of Wisconsin" and "Investor Owned Utility (IOU) Annual Report System". Below that is "Logon Screen". There is a small icon of a book with a red exclamation mark. Below the icon, it says "We strongly recommend that you read the help file before starting the annual report." and a link "Schedule Guide". There is a "Year:" label followed by a text box containing "2020". Below that is a "Utility Name:" label followed by a dropdown menu showing "--- Choose Utility Name ---". Below that is a "Utility Password:" label followed by a text box. Below the password box is a security code box containing "sxuFQ5" with a refresh button to its right. Below the security code box is a text box and the instruction "Type the code from the red box". At the bottom, there is a "Logon" button and a link "Forgot the Password?".

- Input Password: **If you need a new password contact the helpline.**
- Input Code: **New security feature**
- Select Schedule

Public Service Commission of Wisconsin  
Wisconsin Electric Power Company (WEC)

Year ended: 2018

[View Printable Version](#)

Schedule Listing

To open a schedule, click the schedule name. You may sort the list by clicking on the column header text.

Show Schedules in: All Sections

Schedule Name	Page #	Sequenced Order	Schedule Status
<a href="#">Signature Page</a>	ii	80	Completed
<a href="#">Identification and Ownership - Contacts</a>	iv	1	Not Started
<a href="#">Control Over Respondent</a>	v	1	Not Started
<a href="#">Corporations Controlled by Respondent</a>	vi	1	Not Started
<a href="#">General Information</a>	vii	1	Not Started
<a href="#">Officer's Salaries</a>	viii	1	Not Started
<a href="#">Directors</a>	ix	1	Not Started
<a href="#">Common Stockholders</a>	x	1	Not Started
<a href="#">Income Statement</a>	F-01	5	Not Started
<a href="#">Income Statement - Revenues &amp; Expenses by Utility Type</a>	F-02	5	Not Started
<a href="#">Balance Sheet</a>	F-03	7	Not Started

**Administrative Functions**

- [Upload Appendix](#)
- [Run Edit Checks](#)
- [Request Printable Report](#)
- [Submit Annual Report to PSC](#)
- [Delete Report](#)

## **SCHEDULE STATUS AND SAVING WORK (Note: New process for all schedules)**

- 1) Save often by pressing the “Save” button:

Save Save and Return to Schedule Listing Cancel and Return to Schedule Listing

- 2) When finished working on a schedule press the “Save and Return to Schedule Listing”. This will return the user to the list of all schedules:

Save Save and Return to Schedule Listing Cancel and Return to Schedule Listing

- 3) When finished working on a schedule with sub-schedules press the “Save and Return to Parent Schedule”. This will return the user to the prior schedule:

Save Save and Return to Parent Schedule Cancel and Return to Parent Schedule

- 4) If the user does not want to save work on the current schedule or sub-schedule select the “Cancel and Return to...” buttons. The data will NOT be saved and use with caution:

Save Save and Return to Schedule Listing Cancel and Return to Schedule Listing

- 5) **NEVER USE THE BACK BUTTON:**



- 6) Once valid data has been added to a schedule but the schedule is not yet complete change the “Schedule Status” to “In Progress” and save the schedule:

Schedule Status: In Progress ▼

- 7) Once the schedule is completely filled out and correct, change the “Schedule Status” to “Complete” and save. This will result in all input fields being greyed out.

Schedule Status: Completed ▼

Last Saved: 7/24/2019 10:13:50 AM  
To modify values in this schedule, change the status to In Progress and click the Save button.

- 8) If a completed schedule needs to be amended, the “Schedule Status” should be changed to “In Progress” and select save the schedule. Data fields will then be active once again.

### ADDING A FOOTNOTE TO A SCHEDULE

- 1) If the necessary footnote is specific to a specific field check the box next to the field:

Description (a)	Credits/Refunds		Charges		Footnotes (f)
	Total Number of Credits or Refunds (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)	
Inaccurate Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input checked="" type="checkbox"/>

- 2) Once the necessary box is checked or if the footnote is general to the overall schedule, click the “Footnotes” link in the upper right hand corner of the schedule currently being worked on.

Page: E-41

[Footnotes](#) [Help]

- 3) Input the footnote information in the appropriate text box on the “Footnotes” page. Make sure to “Save” often and once all data has been input click “Save and Return to Parent Schedule”.

#5125: General Footnote

Save
Save and Return to Parent Schedule
Cancel and Return to Parent Schedule

## **Filing the Report**

- 1) On the Schedule Listing Page: Select Run Edit Checks. Address and clear all outstanding edit checks.
- 2) To receive a PDF version of the report, select Request Printable Report.
- 3) Submit Annual Report to PSC.

### **Administrative Functions**

[Upload Appendix](#)

[Run Edit Checks](#)

[Request Printable Report](#)

[Submit Annual Report to PSC](#)

[Delete Report](#)

## **IMPORTANT NOTES:**

1. *All BOY data is an import from the prior year data base. If your BOY balance is not correct STOP as you may need to correct and refile your prior year annual report.*
2. *It is recommended that you start from the highest number schedule and work towards schedule 1 in each section).*
3. *As Financial Schedule data is derived from multiple Schedules it is recommended that Electric, Gas, and Water Schedules be completed prior to Financial Schedules.*
4. *More than one person can be in the reporting system at a time.*
5. **CAUTION:** *To prevent a data override, only one person should work on a particular schedule at a time.*

## **Introductory Section**

### **Signature Page - ii**

- 1) Enter Name and Title; Click Save

SIGNATURE PAGE	
<p>By clicking the Save button at the bottom of this web page, I certify that I am the person responsible for accounts or this report is being submitted by my agent; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct and accurate statement of the business and affairs of this utility for the period covered by the report in respect to each and every matter set forth therein.</p>	
Name:	<input type="text"/>
Title:	<input type="text"/>
Date	<input type="text" value="02/24/2020"/>

### **Identification and Ownership – Contacts - iv**

- 1) Read Headnotes:

IDENTIFICATION AND OWNERSHIP - CONTACTS
<p><i>Mailing Address is the location where the US Postal Service delivers the mail. This address should be either a post office box or a street address. Example: 610 N Whitney Way or PO BOX 7854, but not 610 N Whitney Way PO Box 7854.</i></p>

### **Control Over Respondent - v**

CONTROL OVER RESPONDENT
<p>If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>(2,000 character max) If no entity holds control over respondent, enter Not Applicable in the box below.</p> <div><div></div></div>

### **Corporations Controlled by Respondent - vi**

- 1) Read Headnotes:

## CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
- If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

### DEFINITIONS

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

## General Information - vii

### GENERAL INFORMATION

All boxes have a 500 character limit.

Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Have you engaged, as the principal accountant to audit your financial statements, an accountant who is not the principal accountant for your previous years certified financial statements?

☐ Yes ☐ No

If yes, enter the date when such independent accountant was initially engaged:

(MM/dd/yyyy)

## Officer's Salaries - viii

### 1) Read Headnotes:

### OFFICER'S SALARIES

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

- 2) Input Title, Officer's Name and Salary; Click "Add To List"

**Add a New Officer**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

If there are no officers, enter None, None and 0 in the boxes below.

Title:

Officer's Name:

Salary:  (Enter as whole number.)

**Add To List**

## **Directors - ix**

- 1) Read Headnotes:

**DIRECTORS**

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

- 2) Input required data; Click "Add To List"

**Add a New Director**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

If there are no directors, leave this schedule blank.

**\* - Required Fields**

Name: \*

Title:

Company Name:   
(If different than utility name.)

☐ Use Utility Address

USPS Address: \*

City State Zip: \*

Term Length in Years: \*  (Enter as whole number.)

Term Expires: \*  (MM/dd/yy or MM/dd/yyyy)

Meetings Attended: \*  (Enter as whole number.)

**Add To List**

**NOTE: To avoid giving personal address enter "Private Address" in USPS Address field.**



## Stockholders - x

- 1) Read Headnotes:

### COMMON STOCKHOLDERS

*From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).*

- 2) If there are no stockholders leave schedule empty

If there are no stockholders/shareholders leave this schedule empty.

### Stocks

Date of Stockholder list nearest the end of the year

	Common	Preferred
Number of Stockholders on above date	<input type="text"/>	<input type="text"/>
Number of Shareholders in Wisconsin	<input type="text"/>	<input type="text"/>
Percent of outstanding stock owned by Wisconsin stockholders	<input type="text"/>	<input type="text"/>

Enter Percent values as numbers with up to 2 decimal points. Examples: 100.00 or 25.50

- 3) If there are stockholders, enter required data

### Add a New Stockholder

Note: When you add a new entry, any changes to the existing entries are automatically saved.

#### \* - Required Fields

Name: \*

USPS Address: \*

City State Zip: \*

Shares Held: \*

Beneficial Owner: \* ☐ Yes ☒ No

Beneficial Owner Particulars:

Add To List

## Workforce Diversity – xi (Revised)

1. On this page, utilities can provide information for total employees, management employees, executive leadership employees, and Board of Directors members in various demographic categories, including women, racial and ethnic minorities, veterans, and individuals with disabilities. Additional information about availability of this data can be provided by using the Footnotes feature.
  - a. Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked divided by 2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.

- b. Staff classification of management and executive leadership can vary from utility to utility, information can be provided using the Footnotes feature for how the utility defines these categories.

WORKFORCE DIVERSITY					
<ul style="list-style-type: none"> <li>• Enter the total number of utility employees in each category.</li> <li>• Employees may fall into multiple categories. Record the employee in all applicable categories.</li> </ul>					
Category (a)	Total (b)	Management (c)	Executive Leadership (d)	Board of Directors (e)	Footnote (f)
Total Utility Employees	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Women	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Minorities	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Veterans	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>

## Appendix

The following items shall be attached to the completed report:

- Notes to Financial Statements
- Service Territory Maps
- The following FERC schedules if you completed them for the current year:
  - Electric Plant Leased to Others (FERC p. 213)
  - Nonutility Property (FERC p. 221)
  - Extraordinary Property Losses (FERC p. 230)
  - Unrecovered Plant and Regulatory Study Costs (FERC p. 230)
  - Depreciation and Amortization of Electric Plant (FERC pp. 336-337)
  - Common Utility Plant and Expenses (FERC p. 356)
  - Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)
- Supplier Diversity Information
- Energy Burden Information
- Any other documentation you are requested to provide

### Appendix File Restrictions:

- Must be a PDF.
- Maximum size is 12MB (12,400KB).
- If an appendix already exists, uploading a new file will replace the current file.

### Supplier Diversity (Revised)

Utilities will file all procurement goals and actual spending for women-owned, minority-owned, veteran-owned, disability-owned, and LGBT businesses in the previous calendar year, and the utilities' plan for implementing and realizing their goals for the following year. If a utility did not spend on one or more of the identified groups, the utility should report \$0 for those groups. For purposes of filing this report, **Ownership** means a for-profit business at least 51% owned by the identified group, as defined below:

- **Women-Owned Businesses:** at least 51% owned and controlled by one or more women
- **Minority-Owned Businesses:** at least 51% owned and controlled by a minority group member(s) of one of the following ethnicities: African American, Asian-Indian American, Asian- Pacific American, Hispanic American, Native American
- **Veteran-Owned Businesses:** at least 51% owned and controlled by one or more veterans or service-disabled veterans

- **Disability-Owned Enterprises:** at least 51% owned, managed, and controlled by a person with a disability.
- **LGBT-Owned Businesses:** at least 51% owned and controlled by one or more LGBT individuals.

**NOTE: Applicable only to gas, electric, and water companies with at least 15,000 customers per service type; this means only private utilities.**

### **Energy Burden Information (Revised)**

Provide the results of a residential energy burden analysis. This analysis shall evaluate residential electric and natural gas utility customer bills as a percentage of household income. This analysis shall be conducted at the census tract level of resolution. Please provide analysis by household income for the median household income and 50 percent, 100 percent, and 200 percent of the Federal Poverty Guidelines. Include a brief explanation of the methodology and inputs used.

#### **Instructions**

1. Applicable only to natural gas and electric companies with at least 15,000 customers per service type.
2. Energy burden is defined as the percentage of household income that goes toward utility service costs.
3. To calculate energy burden, please use the following formula:

$$\text{Energy Burden} = \frac{\text{Annual utility bill}}{\text{Annual household income}}$$

4. Census tract data should be obtained from the U.S. Census American Community Survey Data for median income, 5-year estimates, table ID B19013, <https://www.census.gov/programs-surveys/acs/data.html>
5. U.S. Federal Poverty Guidelines for the current year should be used to calculate percentages as indicated, source: <https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines>
6. Average utility bill costs for each census tract should be calculated by each utility using internal data, rather than ACS data.
7. Provide the data using the template shown in the following table to allow for consistency in reporting:

Complete this schedule with calculated annual energy burden (EB) levels by census tract, grouped by county. Complete the calculations for every census tract in the utility service territory. Calculate EB levels for 2 and 4-person households based on 50, 100, and 200 percent of the report year's Federal Poverty Guidelines (FPG).														
County	Census Tract #	Average Annual Electric Bill (\$)	Number of Residential Electric Accounts	Average Annual Gas Bill (\$)	Number of Residential Gas Accounts	Average Total Annual Energy Bill (\$)	Median Annual Income (ACS data)	Average Energy Burden (electric & gas) based on Median Annual Income	EB based on 50% of FPG (2-person)	EB based on 50% of FPG (4-person)	EB based on 100% of FPG (2-person)	EB based on 100% of FPG (4-person)	EB based on 200% of FPG (2-person)	EB based on 200% of FPG (4-person)
County A	Census Tract 1													
	Census Tract 2													
	Census Tract 3													
County B	Census Tract 4													
	Census Tract 5													
	Census Tract 6...													
Continue for each census tract in utility service territory														

## Financial Pages

- 1) It is recommended the Financial Pages be completed after completion of Electric, Gas, and Water pages.
- 2) Click on Suggested Order and work your way down.

Show Schedules in <span style="border: 1px solid black; padding: 2px;">Financial Section</span> ▼				
Schedule Name	Page #	Suggested Order	Schedule Status	
<a href="#">Important Changes During the Year</a>	F-05	1	Completed	
<a href="#">Return on Common Equity and Common Stock Equity Plus ITC Computations</a>	F-10	1	Completed	
<a href="#">Return on Rate Base Computation</a>	F-11	1	In Progress	
<a href="#">Affiliated Interest Transactions</a>	F-13	1	Completed	
<a href="#">Utility Plant Held for Future Use (Account 105)</a>	F-16	1	Completed	
<a href="#">Construction Work in Progress</a>	F-17	1	Completed	
<a href="#">Construction Activity for Year</a>	F-18	1	Completed	
<a href="#">Construction Completed During Year</a>	F-20	1	Completed	
<a href="#">Investments and Funds (Accounts 123-128)</a>	F-22	1	Completed	
<a href="#">Accounts Receivable (Accounts 142 and 143)</a>	F-24	1	Completed	
<a href="#">Notes Receivable from Associated Companies (Account 145)</a>	F-26	1	Completed	
<a href="#">Materials and Supplies (Accounts 151-157, 163)</a>	F-27	1	Completed	
<a href="#">Allowances (Accounts 158.1 and 158.2)</a>	F-28	1	In Progress	
<a href="#">Unamortized Debt Discount and Expense and Unamortized Premium on Debt (Accounts 181, 225, 226 and 257)</a>	F-30	1	In Progress	
<a href="#">Other Regulatory Assets (Account 182.3)</a>	F-32	1	In Progress	
<a href="#">Miscellaneous Deferred Debits (Account 186)</a>	F-33	1	Completed	

### SCHEDULE F-01 – Income Statement (This Schedule is READ ONLY)

- 1) Review “Operating Revenues”, “Total Utility Operating Expenses”, “Total Other Income”, “Total Other Income Deductions”, “Total Taxes Applicable to Other Income and Deductions”, and “NET INCOME” lines to ensure each tie to the Company’s ledger. All fields in this schedule are derived elsewhere in the electric schedules.
- 2) All data in column (c) was derived from the prior year’s annual report submission.

### SCHEDULE F-02 – Income Statement-Revenues & Expenses by Utility Type

- 1) Check for accuracy – Income Statement-Revenues & Expenses by Utility Type.
- 2) For utilities that have Steam or other input applicable detail in column (h).  
**NOTE: Most of the data on this schedule is derived from other schedules.**

### SCHEDULE F-03 – Balance Sheet (This Schedule is READ ONLY)

- 1) Review or accuracy to ensure the schedule is balanced.

**NOTE: If the balance sheet is not balanced you will not be able to submit report.**

### SCHEDULE F-05 – Important Changes During the Year

- 1) Review the Headnotes:

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

### 2) Input in the white boxes applicable data consistent with headnotes for all the questions.

1.	Changes in and important additions to franchise rights. Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
<div>None</div>	
2.	Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
<div>None</div>	
3.	Purchase or sale of an operating unit or system. Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
<div>Sold EO line equipment to the Village of Slinger. PSCW journal entries were filed on 1/11/2019. The related gain on this sale was \$102,330.</div>	
4.	Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered. Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
<div>None</div>	

## SCHEDULE F-06 – Statement of Retained Earnings

### 1) Review the Headnotes:

#### STATEMENT OF RETAINED EARNINGS

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

### 2) Input account activity with drop down menus and add description, activity amount and contra primary acct. affected then click "Add To List" once complete:

#### Add a New Account Activity

Note: When you add a new item, any changes to the existing entries are automatically saved.

Account Activity:

Description:

Activity Amount:

Contra Primary Acct. Affected:

Add To List



- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b).

**NOTICE: You must click the Save button to see the updated the totals on this schedule.**

Description (a)	Contra Primary Account Affected (b)	Amount (c)	Footnotes (d)
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
Balance - Beginning of Year		2,230,185,474	
Changes:			
Balance Transferred from Income (Account 433 less Account 418.1)		3,485,731,120	<input type="checkbox"/>
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			<input type="checkbox"/>
Balance - End of Year		5,715,916,594	
<b>APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (Account 215.1)</b>			
TOTAL Approp. Retained Earnings-Amort Reserve, Federal (Acct. 215.1)			<input type="checkbox"/>
TOTAL Approp. Retained Earnings (Acct.215, 215.1)			
TOTAL Retained Earnings (Acct. 215, 215.1, 216)		5,715,916,594	
<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
Balance - Beginning of Year (Debit or Crdit)			
Equity in Earnings for Year (Credit) (Acct. 418.1)			<input type="checkbox"/>
Less: Dividends Received (Debit)			<input type="checkbox"/>
Other			<input type="checkbox"/>
TOTAL : (Acct.216.1)			<input type="checkbox"/>
Balance - End of Year			

- 4) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.
- 5) Save often. Once all detail has been added click "Save and Return to Schedule Listing"

#### **SCHEDULE F-07 – Statement of Cash Flows**

- 1) Review the Headnotes:

##### **STATEMENT OF CASH FLOWS**

- Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

- 2) Enter to white fields.
- 3) Click the save button to see the updated the totals on this schedule.

**NOTE: There are limited lines for entering additional detail. Therefore, it is recommended to combine "Other" rows and footnote the details.**

#### **SCHEDULE F-08 – Statements of Accumulated Comprehensive Income, Comprehensive Income, and Hedging Activities**

1) Review the Headnotes:

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

2) Input all applicable detail information to the white fields (blue boxes).

**NOTICE: You must click the save button to see the updated the totals on this schedule.**

Description (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges (Financial Swaps for Gas) (f)	Other Cash Flow Hedges (Specify in Footnote) (g)	Total Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)	Footnotes (k)
Balance of Account 219 at Beginning of Preceding Year	0	0	0	0	0	0	0			
Preceding Year Reclassification from Account 219 to Net Income	0	0	0	0	0	0	0			
Preceding Year Changes in Fair Value	0	0	0	0	0	0	0			
Total (lines 2 and 3)	0	0	0	0	0	0	0	336,913,689	336,913,689	
Balance of Account 219 at End of Preceding Year	0	0	0	0	0	0	0			
Balance of Account 219 at Beginning of Current Year	0	0	0	0	0	0	0			
Current Year Reclassifications from Account 219 to Net Income							0			
Current Year Changes in Fair Value							0			
Total (lines 7 and 8)	0	0	0	0	0	0	0		0	
Balance of Account 219 at End of Current Year	0	0	0	0	0	0	0			

3) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

4) Once all detail has been added click "Save and Return to Schedule Listing"

**SCHEDULE F-10 – Return on Common Equity and Common Stock Equity Plus ITC Computations**

1) Review the headnotes:

**RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS**

- Report data on a corporate basis only; not a consolidated basis.
- If you file monthly rate of return forms with the PSC, use the same method for completing this form.
- Use the average of the 12 monthly averages when computing average common equity.
- If monthly averages are not available, use average of first of year and end of year.
- Average Common Equity - Only common equity portion if Form PSC-AF6 is filed on a monthly basis with the Commission.
- Net Income - If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.

2) Input Item type (from drop down box), and description of the item (text input) then click "Add To List" once complete:

**Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

**Add New Entry**

Item Type:

Description:  (60 character max)

**Add To List**

3) Input in the white boxes applicable data consistent with headnotes in columns (b) through (c).

Description (a)	Common Equity (b)	Common Equity Plus ITC (c)	Footnotes (d)
<b>Average Common Equity</b>			
Common Stock Outstanding	332,893,270	332,893,270	<input type="checkbox"/>
Premium on Capital Stock	831,370,845	831,370,845	<input type="checkbox"/>
Capital Stock Expense			<input type="checkbox"/>
Retained Earnings	2,303,404,425	2,303,404,425	<input type="checkbox"/>
Deferred Investment Tax Credit		21,719,267	<input type="checkbox"/>
<b>Average Common Stock Equity</b>	<b>3,467,668,540</b>	<b>3,489,387,807</b>	
<b>Net Income</b>			
<b>Add:</b>			
Net Income (or Loss)	359,474,254	359,474,254	<input type="checkbox"/>
Non-Utility Income	7,127,460	7,127,460	<input type="checkbox"/> ✖
<b>Less:</b>			
Preferred Dividends	1,202,988	1,202,988	<input type="checkbox"/>
Deferred ITC - As Noted Above		761,677	<input type="checkbox"/> ✖
<b>Adjusted Net Income (Loss)</b>	<b>365,398,726</b>	<b>364,637,049</b>	
<b>Percent Return on Common Stock Equity</b>	<b>10.54%</b>	<b>10.45%</b>	

4) Save

### SCHEDULE F-11 – Return on Rate Base Computation

1) Review the headnotes:

#### RETURN ON RATE BASE COMPUTATION

- Report data on a corporate basis only; not a consolidated basis.
- The data used in calculating average rate base are based on monthly averages, if available.
- If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
- If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
- Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

2) Input Item type (from drop down box), and description of the item (text input) then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

---

### Add New Entry

Line Type:

Description:  (125 character max)



- 3) Ensure the data input in step two is correctly reflected in the list on the left-hand side of the screen:

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	Footnotes (g)
<b>Add Average</b>						
Utility Plant in Service	9,910,558,120	1,402,619,067		81,243,479	11,394,420,666	<input type="checkbox"/>

- 4) Input in the white boxes applicable data consistent with headnotes in columns (b) through (e).

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	Footnotes (g)
<b>Add Average</b>						
Utility Plant in Service	9,910,558,120	1,402,619,067		81,243,479	11,394,420,666	<input type="checkbox"/>
Allocation of Common Plant	(8,946,576)			8,946,576		<input type="checkbox"/>
Completed Construction Not Classified						<input type="checkbox"/>
Gas Stored Underground		38,500,273			38,500,273	<input type="checkbox"/>
Nuclear Fuel						<input type="checkbox"/>
Materials and Supplies	132,016,917	10,121,779		2,458,146	144,596,842	<input type="checkbox"/>
Accumulated Deferred Inc Tax	16,301,242	1,039,903			17,341,145	<input type="checkbox"/> X
Allocation Common Plant Depreciation	3,210,724			(3,210,724)		<input type="checkbox"/> X
Fuel Stock	63,001,824			846,974	63,848,798	<input type="checkbox"/> X
Storage GAs - LNG		815,869			815,869	<input type="checkbox"/> X
<b>Less Average</b>						
Reserve for Depreciation	3,699,183,547	664,534,537		48,374,327	4,412,092,411	<input type="checkbox"/>
Amortization Reserves						<input type="checkbox"/>
Customer Advances for Construction	59,840,835	3,817,418			63,658,253	<input type="checkbox"/>
Contribution in Aid of Construction						<input type="checkbox"/>
Accumulated Deferred Income Taxes	1,725,771,798	159,278,721		2,561,124	1,887,611,643	<input type="checkbox"/>
<b>Average Net Rate Base</b>	<b>4,631,346,071</b>	<b>625,466,215</b>		<b>39,349,000</b>	<b>5,296,161,286</b>	
Total Operating Income (or Loss)	3,126,563,526	41,789,117			3,168,352,643	<input type="checkbox"/>
<b>Adjusted Operating Income</b>	<b>3,126,563,526</b>	<b>41,789,117</b>			<b>3,168,352,643</b>	
<b>Adjusted Operating Income as a percent of Average Net Rate Base</b>	<b>67.51%</b>	<b>6.68%</b>		<b>.00%</b>	<b>59.82%</b>	

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE F-12 – Revenues Subject to Wisconsin Remainder Assessment

- 1) Review the Headnotes:

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
- Wholesale and retail out-of-state energy and water sales revenues are considered assessable due to the strong nexus to Wisconsin founded on the location of the generation facilities in the state and significant regulatory oversight by the Commission.
- Exclude retail out-of-state energy sales where energy is both produced and sold out-of-state.

- 2) Input description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

### Add New Entry

Description:  (125 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (h).

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	Footnotes (g)
Operating revenues	3,195,112,102	405,589,370		24,107,700	3,624,809,172	<input type="checkbox"/>
Less: out-of-state operating revenues					0	<input type="checkbox"/>
Less: in-state interdepartmental sales	387,747	3,120,569			3,508,316	<input type="checkbox"/>
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)	38,104,617	3,796,226	0	42,497	41,943,340	<input type="checkbox"/>
Plus: current year collection of Wisconsin utility customer accounts previously written off	18,191,432	1,966,320	0	20,325	20,178,077	<input type="checkbox"/>
Revenues Subject to Wisconsin Remainder Assessment	3,174,811,170	400,638,895	0	24,085,528	3,599,535,593	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE F-13 – Affiliated Interest Transactions**

- 1) Input existing affiliate name or a new affiliate name with drop down menus then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved. There must be at least one entry in this schedule. However, if this utility does not have any Affiliated Interest Transactions, click the button below.

There are no Affiliated Interest Transactions

### Add New Entry

☒ FROM utility to [Affiliate Name]  
☐ TO utility from [Affiliate Name]

Select a value from the drop down list or type in a new Affiliate Name.

Existing Affiliate Name: -- Use Custom Affiliate Name -- ▼

New Affiliate Name:  (50 character max)

Type: ☒ Labor ☐ Other

Department:  (80 character max)

**Add To List**

- 2) Input in the white boxes applicable data consistent with headings in columns (a) through (d).

Affiliate Transaction	Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	Footnotes (f)
Intercompany Transactions from utility to BlueWater Gas Storage LLC Labor						
Total Labor and Non-Labor		0	5,189	5,189	0	<input type="checkbox"/>
Total Labor		0	5,189	5,189	0	
Total		0	5,189	5,189	0	

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE F-14 – Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion

1) Input all applicable detail information to the white fields.

Description (a)	Total (b)	Electric (c)	Gas (d)	Steam (e)	Water (f)	Other (g)	Common (h)	Footnotes (i)
<b>Utility Plant in Service</b>								
Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only)	11,877,040,848	10,081,829,901	1,335,224,063				459,986,884	<input type="checkbox"/>
Property Under Capital Leases								<input type="checkbox"/>
Plant Purchased or Sold								<input type="checkbox"/>
Completed Construction not Classified								<input type="checkbox"/>
Experimental Plant Unclassified								<input type="checkbox"/>
<b>Total In Service</b>	<b>11,877,040,848</b>	<b>10,081,829,901</b>	<b>1,335,224,063</b>				<b>459,986,884</b>	
Leased to Others								<input type="checkbox"/>
Held for Future Use	5,188,877	5,066,370	122,507					<input type="checkbox"/>
Construction Work in Progress	124,513,772	65,362,182	15,418,345				43,733,245	<input type="checkbox"/>
Acquisition Adjustments								<input type="checkbox"/>
<b>Total Utility Plant</b>	<b>12,006,743,497</b>	<b>10,152,258,453</b>	<b>1,350,764,915</b>				<b>503,720,129</b>	
Accum Prov for Depr, Amort, & Depl								<input type="checkbox"/>
<b>Net Utility Plant</b>	<b>12,006,743,497</b>	<b>10,152,258,453</b>	<b>1,350,764,915</b>				<b>503,720,129</b>	
<b>Detail of Accum Prov for Depr, Amort &amp; Depl in Service</b>								
Depreciation	5,299,116,654	4,489,866,956	634,953,590				174,296,108	<input type="checkbox"/>
Amort & Depl of Producing Nat Gas Land/land Right								<input type="checkbox"/>
Amort of Underground Storage Land/Land Rights								<input type="checkbox"/>
Retirement Work in Progress	12,001,597	11,477,501	524,096					<input type="checkbox"/>
Amort of Other Utility Plant	5,136,822,143	4,501,344,457	635,477,686					<input type="checkbox"/>
<b>Total In Service</b>	<b>5,311,118,251</b>	<b>4,501,344,457</b>	<b>635,477,686</b>				<b>174,296,108</b>	
<b>Leased to Others</b>								
Depreciation								<input type="checkbox"/>
Amortization and Depletion								<input type="checkbox"/>
<b>Total Leased to Others</b>								
<b>Held for Future Use</b>								
Depreciation								<input type="checkbox"/>
Amortization								<input type="checkbox"/>
<b>Total Held for Future Use</b>								
Abandonment of Leases (Natural Gas)								<input type="checkbox"/>
Amort of Plant Acquisition Adj								<input type="checkbox"/>
<b>Total Accum Prov</b>	<b>5,311,118,251</b>	<b>4,501,344,457</b>	<b>635,477,686</b>				<b>174,296,108</b>	

2) Save often. Once all detail has been added click “Save and Return to Schedule Listing”

**NOTE: RWIP is now on Schedule F-14.**

## SCHEDULE F-16 – Utility Plant Held for Future Use (Account 105)

1) Input service, category, and description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule.

If there are no entries click the None button.

There are no Utility Plant Held for Future Use entries

Service:

Category:

Description:  (80 character max)

Add To List

- 2) Ensure the data input in step two is correctly reflected in the list on the left-hand side of the screen:

Description (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance End of Year (d)	Footnotes (f)	
<b>Electric - Land and Rights</b>					
345KV R.O.W., Racine County	March 1971		293,105	<input type="checkbox"/>	✗
Ash Disposal Site - (North Oak Creek) Caledonia Town	Feb 1997		1,539,390	<input type="checkbox"/>	✗
Ash Disposal Site - Grafton	March 1983		693,537	<input type="checkbox"/>	✗
Oak Creek P.P., Oak Creek & Caledonia Town	March 1971		294,746	<input type="checkbox"/>	✗
<b>Electric - Other Property</b>					
Properties Less than \$250,000 ea.	Various		2,245,592	<input type="checkbox"/>	✗
<b>Total Electric</b>			<b>5,066,370</b>		
<b>Gas - Other Property</b>					
Properties Less than \$250,000 ea.	Various		122,507	<input type="checkbox"/>	✗
<b>Total Gas</b>			<b>122,507</b>		
<b>Total</b>			<b>5,188,877</b>		

- 3) Input in the white boxes applicable data consistent with the headings in columns (b) through (d):

Description (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance End of Year (d)	Footnotes (f)	
<b>Electric - Land and Rights</b>					
345KV R.O.W., Racine County	March 1971		293,105	<input type="checkbox"/>	✗
Ash Disposal Site - (North Oak Creek) Caledonia Town	Feb 1997		1,539,390	<input type="checkbox"/>	✗
Ash Disposal Site - Grafton	March 1983		693,537	<input type="checkbox"/>	✗
Oak Creek P.P., Oak Creek & Caledonia Town	March 1971		294,746	<input type="checkbox"/>	✗
<b>Electric - Other Property</b>					
Properties Less than \$250,000 ea.	Various		2,245,592	<input type="checkbox"/>	✗
<b>Total Electric</b>			<b>5,066,370</b>		
<b>Gas - Other Property</b>					
Properties Less than \$250,000 ea.	Various		122,507	<input type="checkbox"/>	✗
<b>Total Gas</b>			<b>122,507</b>		
<b>Total</b>			<b>5,188,877</b>		

#### **SCHEDULE F-17 – Construction Work in Progress**

- 1) Review the Headnotes:

#### **CONSTRUCTION WORK IN PROGRESS**

- Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
- Minor projects under \$1,000,000 major and under \$500,000 nonmajor can be grouped by utility department and function.

- 2) Input service type with drop down menus, enter the description and the balance end of year then click “Add To List” once complete:



## Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Service Type: Common

Description:  (120 character max)

Balance EOY:  (optional on insert, but required later)

Add To List

3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b).

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	Footnotes (d)	
<b>Common</b>				
AMI Network Expansion - WEPCO, WG	0	3,849,172	<input type="checkbox"/>	✗
ASF CAPITAL PSBA ROOF REPAIRS	0	564,336	<input type="checkbox"/>	✗
ASF Capital PSBA ROOF TERRACE	0	1,766,777	<input type="checkbox"/>	✗
Connected WF-Core Functionality-SAP	0	264,545	<input type="checkbox"/>	✗
DESC Roof Replacement Delafield Ser	559,038	0	<input type="checkbox"/>	
ERP HR Payroll Phass II	0	2,577,418	<input type="checkbox"/>	✗
External user auth/access (OIAM)-WE	4,208,872	0	<input type="checkbox"/>	
Fort SC Remodel Project(Cap/Remval	2,569,628	0	<input type="checkbox"/>	
GAC-GIS Viewer-Capital	618,365	1,339,245	<input type="checkbox"/>	
ICE R3 Hardware	0	916,274	<input type="checkbox"/>	✗
IT-Mobile Workforce Modernization	17,685,187	0	<input type="checkbox"/>	
Meter Asset Management System - Pha	2,950,104	0	<input type="checkbox"/>	
Minor Projects- Balance Less than \$500,000	963,185	1,612,310	<input type="checkbox"/>	
PSB Conference Center	1,055,378	0	<input type="checkbox"/>	
WE01 Big Data Analytics (HADOOP) R1	0	312,270	<input type="checkbox"/>	✗
WE01 Cybersecurity Performance METR	0	254,766	<input type="checkbox"/>	✗
WE01 DMZ Redesign and Implementatio	0	1,000,918	<input type="checkbox"/>	✗
WE01 ENV-A Enviance PH III - Capita	0	879,188	<input type="checkbox"/>	✗
WE01 Information Governance-SW	0	1,805,392	<input type="checkbox"/>	✗
WE01 WIN10 Client OS Upgrade (SW)	0	1,160,073	<input type="checkbox"/>	✗
WE01-ICE R3 - OPEN-CIS-WE	0	17,695,787	<input type="checkbox"/>	✗
WEC Customer Mobility	0	7,734,774	<input type="checkbox"/>	✗
WF ISOMax Build Out-Integration Rel	693,488	0	<input type="checkbox"/>	
<b>Common Total</b>	<b>31,303,245</b>	<b>43,733,245</b>		

4) Column (b) will be pulled from the prior year's annual report.

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: For projects under threshold enter “Misc. Amounts Under Threshold”.**

## **SCHEDULE F-18 – Construction Activity for Year**

- 1) Review the Headnotes:

### **CONSTRUCTION ACTIVITY FOR YEAR**

*Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.*

- 2) Input service type and description then click “Add To List” once complete:

### **Add a New Entry**

**Note:** When you add a new entry, any changes to the existing entries are automatically saved.

Service Type: Common ▾

Description:  (120 character max)

**To modify values in this schedule, change the status to In Progress and click the Save button.**

**Add To List**

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (j).

**NOTE: This schedule is long so save often.**

Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	Total Direct Charges (f)	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Direct Charges and Overheads (k)	Footnotes (l)
Common											
AMI NETWORK EXPANSION - WEPKO, WG	0	0	3,849,172	0	3,849,172	0	0	0	0	3,849,172	✖
AMI-WE-METER DATA MNGMT SYSTEM - PH	406,184	1,068,293	1,341,312	306,883	3,122,672	0	0	38,661	0	3,161,333	✖
ASF CAPITAL PSB CONFERENCE CENTER	79,574	18,594	3,610,614	7,947	3,716,729	0	0	79,445	0	3,796,174	✖
ASF CAPITAL PSB LIBRARY COLLABORATI	28,078	7,349	1,695,277	2,570	1,733,274	0	0	23,948	0	1,757,222	✖
ASF CAPITAL PSBA ROOF TERRACE	20,062	0	1,622,539	2,190	1,644,791	0	0	27,299	0	1,672,090	✖
ASF CAPITAL PSBA WORK CAFE	39,037	11,268	1,252,790	4,551	1,307,646	0	0	30,337	0	1,337,983	✖
ERP - PM INTEGRATION	891,401	49,806	5,648,243	31,837	6,621,287	0	0	0	0	6,621,287	✖
ERP HR PAYROLL PHASE II	-161,755	2,876	2,584,959	89,461	2,515,541	0	0	61,877	0	2,577,418	✖
ERP HR SUCCESS FACTORS PHASE II	483,398	0	1,988,588	52,336	2,524,322	0	0	6,086	0	2,530,408	✖
ERP RELEASE 3 - CORE FUNCTIONALITY	97,024	0	1,339,381	15,930	1,452,335	0	0	22,661	0	1,474,996	✖
ERP-FI BW REPORTING	336,846	0	1,828,339	6,399	2,171,584	0	0	0	0	2,171,584	✖
ERP-FI POWERPLAN INTEGRATION	871,173	0	5,605,147	172,098	6,648,418	0	0	21,803	0	6,670,221	✖
ERP-HR ANNUAL ENROLLMENT	674,870	0	674,870	0	1,349,740	0	0	0	0	1,349,740	✖
ERP-HR SAP	552,542	0	2,896,261	13,259	3,462,062	0	0	0	0	3,462,062	✖
ERP-HR-SUCCESSFACTORS (CAPITAL)	735,007	0	3,147,154	0	3,882,161	0	0	98,529	0	3,980,690	✖
ERP-PY-SAP PAYROLL	643,598	0	4,014,213	15,523	4,673,334	0	0	0	0	4,673,334	✖
ERP-SAP CORE FI IMPLEMENTATION	2,361,524	0	9,377,676	53,907	11,793,107	0	0	0	0	11,793,107	✖
ERP-SAP INVENTORY MGMT	500,554	0	1,992,241	10,896	2,503,691	0	0	0	0	2,503,691	✖
ERP=P2P SAP	1,018,314	0	5,955,065	38,228	7,011,607	0	0	0	0	7,011,607	✖
EXTERNAL USER AUTH/ACCESS (OIAM)-WE	226,139	20,816	1,177,463	25,274	1,449,692	0	0	0	0	1,449,692	✖
FORT SC REMODEL PROJECT(CAP/REMAI	46,489	175,280	2,870,726	666	3,093,161	0	0	133,411	0	3,226,572	✖
Projects under \$1,000,000	3,868,830	3,183,021	9,166,595	-4,568,814	11,649,632	0	0	268,026	0	11,917,658	✖
WE01 DCMF-NDL-ACIFABRIC-RACKING-CAB	63,480	259,096	1,001,561	37,708	1,361,845	0	0	0	0	1,361,845	✖
WE01 DMZ REDESIGN AND IMPLEMENTATIO	32,348	9,870	752,249	206,451	1,000,918	0	0	0	0	1,000,918	✖

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## **SCHEDULE F-20 – Construction Completed During Year**

- 1) Review the Headnotes:

### **CONSTRUCTION COMPLETED DURING YEAR**

*Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.*

- 2) Input service type and description then click “Add To List” once complete:

### **Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Service Type: Common ▾

Description:  (120 character max)

**Add To List**

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (j).

Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	Total Direct Charges (f)	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Direct Charges and Overheads (k)	Footnotes (l)
<b>Common</b>											
AMI-WE-meter data mgmt system - ph	5,788,281	425,214	12,425,492	-4,746,721	13,892,266	0	0	1,139,250	0	15,031,516	✗
ASF capital psb conference center	2,361,524	0	9,377,676	53,907	11,793,107	0	0	0	0	11,793,107	✗
asf capital psb library collaborative	1,018,314	0	5,955,065	38,228	7,011,607	0	0	0	0	7,011,607	✗
ASF capital psba work cafe	871,173	0	5,605,147	172,098	6,648,418	0	0	21,603	0	6,670,021	✗
erp - pm integration	891,401	49,806	5,648,243	31,837	6,621,287	0	0	0	0	6,621,287	✗
erp hr success factors phase II	71,298	375,803	5,082,334	792	5,530,227	0	0	153,408	0	5,683,635	✗
erp release 3 - core functionality	701,568	36,596	4,895,127	25,274	5,658,565	0	0	0	0	5,658,565	✗
erp-fi bw reporting	99,436	40,066	4,448,131	10,014	4,597,647	0	0	80,717	0	4,678,364	✗
erp-fi powerplan integration	643,598	0	4,014,213	15,523	4,673,334	0	0	0	0	4,673,334	✗
erp-hp-success factors (capital)	735,007	0	3,147,154	0	3,882,161	0	0	98,529	0	3,980,690	✗
erp-hr annual enrollment	552,542	0	2,896,261	13,259	3,462,062	0	0	0	0	3,462,062	✗
erp-hr-sap	406,184	1,068,293	1,341,312	306,883	3,122,672	0	0	38,661	0	3,161,333	✗
erp-p2p sap	488,686	600,000	890,826	708,113	2,687,625	0	0	0	0	2,687,625	✗
erp-py-sap payroll	483,398	0	1,988,588	52,336	2,524,322	0	0	6,086	0	2,530,408	✗
ERP-SAP core fi implementation	500,554	0	1,992,241	10,896	2,503,691	0	0	0	0	2,503,691	✗
erp-sap inventory mgmt	336,846	0	1,828,339	6,399	2,171,584	0	0	0	0	2,171,584	✗
external user auth/access 90IAM) -WE	48,198	7,217	1,916,129	2,531	1,974,075	0	0	25,037	0	1,999,112	✗
fort sc remodel project (cap/remval)	44,867	160,740	1,335,880	197,511	1,738,998	0	0	0	0	1,738,998	✗
It-Mobile workforce modernization	54,552	25,917	1,462,305	6,350	1,549,124	0	0	31,183	0	1,580,307	✗
meter asset management system - pha	97,024	0	1,339,381	15,930	1,452,335	0	0	22,661	0	1,474,996	✗
projects under \$1,000,000	63,480	259,096	1,001,561	37,708	1,361,845	0	0	0	0	1,361,845	✗
we01 dcmp-ndi-acifabric-racking-cab	674,870	0	674,870	0	1,349,740	0	0	0	0	1,349,740	✗
we01 wireless replacement lifecycle	3,218,795	3,023,559	6,803,146	298,866	13,344,366	0	23	91,489	0	13,435,878	✗
<b>Common Total</b>	<b>20,151,596</b>	<b>6,072,307</b>	<b>86,069,421</b>	<b>-2,742,266</b>	<b>109,551,058</b>	<b>0</b>	<b>23</b>	<b>1,708,624</b>	<b>0</b>	<b>111,259,705</b>	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE F-22 – Investments and Funds (Accounts 123-128)

- 1) Review the Headnotes:

### INVESTMENTS AND FUNDS (ACCOUNTS 123-128)

- Report with separate descriptions for each amount, the securities owned by the utility; include date of issue in description of any debt securities owned.
- Designate any securities pledged and explain purpose of pledge in footnote.
- Investments less than \$1,000 may be grouped by classes.
- Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

- 2) Input account from the drop-down menu, add description, date acquired, and maturity date then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Account:

Description:  (80 character max)

Date Acquired:  mm/dd/yy  
(optional, but enter if applicable)

Maturity Date:  mm/dd/yy  
(optional, but enter if applicable)

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

- 3) Input in the white boxes applicable data consistent with the headings in columns (e) through (h):

Description (a)	Date Acquired (b)	Maturity Date (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain of Loss from Investment Disposed of (h)	Footnotes (g)
Account 123 - Investment in Associated Companies								
None			0			0		<input type="checkbox"/> ✗
Account 123.1 - Investment in Subsidiary Companies								
None			0			0		<input type="checkbox"/> ✗
Account 124 - Other Investments								
124002-Othr Inv-Non Assoc Comp North Mke St Bk			20,000	0	0	20,000	0	<input type="checkbox"/>
Total for Account 124 - Other Investments			20,000	0	0	20,000	0	
Account 125 - Sinking Funds								
Presque Isle Ash Landfill Perpetual Care fund			235,626	2,964	0	238,590	0	<input type="checkbox"/>
Total for Account 125 - Sinking Funds			235,626	2,964	0	238,590	0	
Account 126 - Depreciation Fund								
None			0			0		<input type="checkbox"/> ✗
Account 127 - Amortization Fund - Federal								
None			0			0		<input type="checkbox"/> ✗
Account 128 - Other Special Funds								
Prepaid Pension Asset			0	0	12,747,853	12,747,853	0	<input checked="" type="checkbox"/> ✗
Total for Account 128 - Other Special Funds			0	0	12,747,853	12,747,853	0	
Total			255,626	2,964	12,747,853	13,006,443	0	

- 4) Footnote will be required to complete the page consisting with year over year changes in expense levels as explained in the headnote.



- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE F-24 – Accounts Receivable (Accounts 142 and 143)**

- 1) Input description then click “Add To List” once complete:

#### **Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

#### **Add item in Other Accounts Receivable (143)**

Items in excess of \$250,000 must be listed separately, other items may be grouped under Miscellaneous.

Description:  (100 character max)

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

- 2) Input all applicable detail information to the white fields (blue boxes):

Description (a)	Amount End of Year (b)	Footnotes (c)
<b>Customer Accounts Receivable (142)</b>		
Electric Department	<input type="text" value="206,213,237"/>	<input type="checkbox"/>
Gas Department	<input type="text" value="35,833,737"/>	<input type="checkbox"/>
Water Department	<input type="text" value="0"/>	<input type="checkbox"/>
Steam Department	<input type="text" value="1,219,847"/>	<input type="checkbox"/>
Other (Utility Service Related)	<input type="text" value="17,282,111"/>	<input checked="" type="checkbox"/>
Merchandising, jobbing and contract work	<input type="text" value="19,516,152"/>	<input checked="" type="checkbox"/>
Other	<input type="text" value="-16,153,101"/>	<input type="checkbox"/>
<b>Total Customer Accounts Receivable (142)</b>	<b><input type="text" value="263,911,983"/></b>	
<b>Other Accounts Receivable (143)</b>		
Officers and employees	<input type="text" value="0"/>	<input type="checkbox"/>
Subscriptions to capital stock	<input type="text" value="127,906"/>	<input type="checkbox"/>
Billable to ATC	<input type="text" value="1,893,924"/>	<input type="checkbox"/> X
Coal and transportation receivables	<input type="text" value="2,636,560"/>	<input type="checkbox"/> X
Coal Sales	<input type="text" value="-573,862"/>	<input type="checkbox"/> X
Customer nonutility services account receivable	<input type="text" value="1,756,339"/>	<input type="checkbox"/> X
Fidelity - pensions	<input type="text" value="521,357"/>	<input type="checkbox"/> X
Fuel to biomass plant	<input type="text" value="-529,311"/>	<input type="checkbox"/> X
Miscellaneous	<input type="text" value="219,974"/>	<input type="checkbox"/> X
MISO Receivable	<input type="text" value="1,861,000"/>	<input type="checkbox"/> X
Plant partner billings	<input type="text" value="971,867"/>	<input type="checkbox"/> X
Pole Contact Receivable	<input type="text" value="-2,415,417"/>	<input type="checkbox"/> X
Refined Coal Receivables	<input type="text" value="29,377,799"/>	<input type="checkbox"/> X
<b>Total Other Accounts Receivable (143)</b>	<b><input type="text" value="35,848,136"/></b>	

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

- 4) Save often. Once all detail has been added click “Save and Return to Schedule Listing”

### **SCHEDULE F-25 – Accumulated Provision for Uncollectible Accounts – CR (Acct. 144)**

- 1) Input all applicable detail information to the white fields

Description (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	Footnotes (k)
Balance First of Year	34,778,594	3,216,974	0	0	0	37,995,568	0	1,506,700	39,502,268	<input type="checkbox"/>
<b>Credits</b>										
Provision for uncollectibles during year	19,765,312	1,789,789		22,172		21,577,273		1,558,409	23,135,682	<input type="checkbox"/>
Collection of accounts previously written off: Wisconsin Customers	18,191,432	1,966,320		20,325		20,178,077			20,178,077	<input type="checkbox"/>
Collection of accounts previously written off: Out of State Customers						0			0	<input type="checkbox"/>
Other credits (explain in footnotes)						0			0	<input type="checkbox"/>
<b>Total Credits</b>	<b>37,956,744</b>	<b>3,756,109</b>	<b>0</b>	<b>42,497</b>	<b>0</b>	<b>41,755,350</b>	<b>0</b>	<b>1,558,409</b>	<b>43,313,759</b>	
<b>Debits</b>										
Accounts written off during the year: Wisconsin Customers	38,104,617	3,796,226		42,497		41,943,340			41,943,340	<input type="checkbox"/>
Accounts written off during the year: Out of State Customers						0			0	<input type="checkbox"/>
Other debits (explain in footnotes)						0			0	<input type="checkbox"/>
<b>Total Debits</b>	<b>38,104,617</b>	<b>3,796,226</b>	<b>0</b>	<b>42,497</b>	<b>0</b>	<b>41,943,340</b>	<b>0</b>	<b>0</b>	<b>41,943,340</b>	
<b>Balance End of Year</b>	<b>34,630,721</b>	<b>3,176,857</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,807,578</b>	<b>0</b>	<b>3,065,109</b>	<b>40,872,687</b>	

- 2) Save often. Once all detail has been added click “Save and Return to Schedule Listing”

### **SCHEDULE F-26 – Notes Receivable from Associated Companies (Account 145)**

- 1) Input in the white boxes applicable data then click “Add To List” once complete:

#### **Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule.  
If there are no entries, click the box below.

Add None

#### **Add New Entry**

All values are required. If there is no Maturity Date, enter 12/31/[report year] and explain in the footnote.

Name of Company:  (80 character max)

Issue Date:  (mm/dd/yyyy or mm/dd/yy)

Maturity Date:  (mm/dd/yyyy or mm/dd/yy)

Interest Rate:  Enter 2.825% as .02825

Balance End of Year:

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

### **SCHEDULE F-27 – Materials and Supplies (Accounts 151-157, 163)**

1) Review the Headnotes:

**MATERIALS AND SUPPLIES (ACCOUNTS 151-157, 163)**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

2) Input account, description and amount then click “Add To List” once complete:

**Add a New Account Activity**

Note: When you add a new item, any changes to the existing entries are automatically saved.

Account:

Description:

Amount:

**Add To List**

3) Input in the white boxes applicable data consistent with the headings in columns (a) through (c-d):

Description (a)	Balance First of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	Footnotes (e)
<b>Fuel Stock (Account 151)</b>				
Fuel Stock (Account 151)	74,760,035	57,663,316	Electric Generation	<input checked="" type="checkbox"/>
<b>TOTAL ACCOUNT (151)</b>	<b>74,760,035</b>	<b>57,663,316</b>		
<b>Fuel Stock Expenses Undistributed (Account 152)</b>				
Fuel Stock Expenses Undistributed (Account 152)		1,058,897	Electric Generation	<input type="checkbox"/>
<b>TOTAL ACCOUNT (152)</b>	<b>0</b>	<b>1,058,897</b>		
<b>Plant Materials and Operating Supplies (Account 154)</b>				
Assigned to Construction (Estimated)	38,411,206	35,278,955	Gas, Electric Generation	<input type="checkbox"/>
Assigned to Operations and Maintenance	5,591,147	4,210,819		<input checked="" type="checkbox"/>
Production Plant (Estimated)	83,660,194	80,035,143	Electric Generation	<input type="checkbox"/>
Distribution Plant (Estimated)	9,638,839	22,041,500	Gas, Elec & Power Generation	<input type="checkbox"/>
	340,803	1,477,803	Gas, Elec & Power Generation	<input checked="" type="checkbox"/>
<b>TOTAL ACCOUNT (154)</b>	<b>137,642,189</b>	<b>143,044,220</b>		
<b>Merchandise (Account 155)</b>				
Merchandise (Account 155)	337	0		<input type="checkbox"/>
<b>TOTAL ACCOUNT (155)</b>	<b>337</b>	<b>0</b>		
<b>Stores Expense Undistributed (Account 163)</b>				
Stores Expense Undistributed (Account 163)	3,099,926	3,100,000	Gas, Elec & Power Generation	<input type="checkbox"/>
<b>TOTAL ACCOUNT (163)</b>	<b>3,099,926</b>	<b>3,100,000</b>		

**SCHEDULE F-28 – Allowances (Accounts 158.1 and 158.2)**

1) Review the Headnotes:


**ALLOWANCES (ACCOUNTS 158.1 AND 158.2)**

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns, allowances for the three succeeding years in columns, starting with the following year, and allowances for the remaining succeeding years in columns.
- Report on line 2 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 21-25.
- Report on Line 3 allowances returned by the EPA. Report on Line 25 the EPA's sales of the withheld allowances. Report on Lines 26-29 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- Report on Lines 4-9 the names of the vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- Report on Lines 12-17 the name of purchasers/transferees of allowances disposed of and identify associated companies.
- Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- Report on Lines 18-21 and 26-29 the net sales proceeds and gains or losses from allowance sales.

2) Input subcategories with drop down menus and add description then click "Add To List" once complete:

**Add a New Entry**




Note: When you add a new entry, any changes to the existing entries are automatically saved.

Sub Categories:  

Description:  (80 character max)

**Add To List**

3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (h):

Description (a)	Current Year		Year + 1	Year + 2	Year + 3	Future Years		Totals		Footnotes (k)
	No. (b)	Amount (c)	No. (d)	No. (e)	No. (f)	No. (g)	Amount (h)	No. (i)	Amount (j)	
Allowances Inventory (158.1)										
Transactions										
Balance-Beginning of Year	58,697	0	99,973	85,803	85,803	2,316,681	0	2,646,957	0	<input type="checkbox"/>
Acquired During Year										
Issued (Less Withheld Allow)			14,170	14,170	14,170	14,170		56,680	0	<input type="checkbox"/>
Returned by EPA	-1,604							-1,604	0	<input type="checkbox"/>
Purchases/Transfers										
None								0	0	<input type="checkbox"/> 
Relinquished During Year										
None								0	0	<input type="checkbox"/> 
Cost of Sales/Transfers										
None								0	0	<input type="checkbox"/> 
Balance - End of Year	57,093	0	114,143	99,973	99,973	2,330,851	0	2,702,033	0	

4) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

**SCHEDULE F-30 – Unamortized Debt Discount and Expense and Unamortized Premium on Debt (Accounts 181, 225, 226 and 257)**

1) Review the Headnotes:

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCOUNTS 181, 225, 226 AND 257)**

- Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
- Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.



- 2) Input account from the drop-down menu, add description, and principal amount then click “Add To List” once complete:

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in each account. If there are no entries enter None in the Description box and 0 in the Principal box.

Account:

Description:  (80 character max)

Principal:

Add To List

- 3) Input to white boxes:

Description (a)	Principal Amount of Debt to which Discount and Expense or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	Footnote (i)
<b>Unamortized Debt Discount and Expense (181)</b>								
(181018) 6.875% Debenture 2095 Straight Line Over Life of Series	100,000,000		190,712				190,712	
(181020) 6.500% Debenture 2028 Straight Line Over Life of Series	150,000,000		62,669				62,669	
(181023) 5.625% Debenture 2033 Straight Line Over Life of Series	335,000,000		198,722				198,722	
(181026) 5.700% Debenture 2036 Straight Line Over Life of Series	300,000,000		226,330				226,330	
(181029) 4.250% Debenture 2019 Straight Line Over Life of Series	250,000,000		70,105				70,105	
(181030) 2.950% Debenture 2021 Straight Line Over Life of Series	300,000,000		188,634				188,634	
(181031) 3.650% Debenture 2042 Straight Line Over Life of Series	250,000,000		451,078				451,078	
(181032) 1.700% Debenture 2018 Straight Line Over Life of Series	250,000,000		53,117				53,117	
(181033) 4.250% Debenture 2044 Straight Line Over Life of Series	250,000,000		519,260				519,260	
(181034) 3.100% Debenture 2025 Straight Line Over Life of Series	250,000,000		535,993				535,993	
(181035) 4.300% Debenture 2045 Straight Line Over Life of Series	250,000,000		734,513				734,513	
<b>Total Unamortized Debt Discount and Expense (181)</b>	<b>2,685,000,000</b>	<b>0</b>	<b>3,231,133</b>		<b>0</b>	<b>0</b>	<b>3,231,133</b>	
<b>Unamortized Premium on Long-Term Debt (225)</b>								
None	0		0				0	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### SCHEDULE F-32 – Other Regulatory Assets (Account 182.3)

- 1) Review the Headnotes:

#### OTHER REGULATORY ASSETS (ACCOUNT 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show the period of amortization in column (a).
- Minor items (5% of the Balance End of Year or amounts less than \$50,000, whichever is less) may be grouped by classes.

- 2) Input description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (125 character max)

Add To List

### 3) Input to white boxes:

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credit Account(s) Charged (d)	Credit Account (e)	Balance End of Year (f)	Footnotes (g)
Regulatory Assets - MGP	8,024,363				8,024,363	<input type="checkbox"/>
Regulatory Assets Required by FASB 109	2,378,108		.		2,378,108	<input type="checkbox"/>
Total	10,402,471	0		0	10,402,471	

### 4) Save.

## SCHEDULE F-33 – Miscellaneous Deferred Debits (Account 186)

### 1) Review the Headnotes:

### MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show the period of amortization in column (a).
- Minor items (5% of the Balance End of Year or amounts less than \$50,000, whichever is less) may be grouped by classes.

### 2) Input description then click “Add To List” once complete:

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.


There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (125 character max)

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

3) Input in the white boxes applicable data consistent with the headnotes and headings:

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credit Account(s) Charged (d)	Credit Account (e)	Balance End of Year (f)	Footnotes (g)
Deferred Oth Jobs - CS	-387,203				-387,203	<input type="checkbox"/>
asdf	0			12	-12	<input type="checkbox"/> 
Com Syndication Fees	2,153,735				2,153,735	<input type="checkbox"/>
Deferred Eng Jobs- FO	9,573,653				9,573,653	<input type="checkbox"/>
Deferred Oth Jobs - FO	-117,857				-117,857	<input type="checkbox"/>
Deferred Oth Jobs - GO	-2,613,499				-2,613,499	<input type="checkbox"/>
Deferred Oth Jobs-EO	-13,024				-13,024	<input type="checkbox"/>
Distribution of Property	73,842				73,842	<input type="checkbox"/>
Elec Oper Client Jobs	101,895				101,895	<input type="checkbox"/>
IBS Cash	-2,816,548				-2,816,548	<input type="checkbox"/>
Lease Prepayments	72,224,958				72,224,958	<input type="checkbox"/>
Misc Deferred Debt- Other CC	874				874	<input type="checkbox"/>
Misc Deferred PTF-ERGS-TECH	5,128,930				5,128,930	<input type="checkbox"/>
Misc Deferred Sponsorships	1,211,801				1,211,801	<input type="checkbox"/>
Miscellaneous Work in Progress	212,347				212,347	<input type="checkbox"/>
OSIP	434,875				434,875	<input type="checkbox"/>
<b>Total</b>	<b>85,168,779</b>	<b>0</b>		<b>12</b>	<b>85,168,767</b>	

Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## **SCHEDULE F-34 – Research and Development Expenditures (Account 188)**

1) Review the Headnotes:

### **RESEARCH AND DEVELOPMENT EXPENDITURES (ACCOUNT 188)**

- Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
- Items under \$5,000 incurred for similar projects may be grouped.
- For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

2) Tip: If it's non-applicable – in the description box enter “None”:

[table Version](#)

### **RESEARCH AND DEVELOPMENT EXPENDITURES (ACCOUNT 188)**

- Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
- Items under \$5,000 incurred for similar projects may be grouped.
- For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credit Account(s) Charged (d)	Credit Account (e)	Balance End of Year (f)	Footnotes (g)
None	0				0	<input type="checkbox"/>

**Add a New Entry**  
Note: When you add a new entry, any changes to the existing entries are automatically saved.  
There must be at least one entry in this schedule. If there are no entries enter None in the Description box.  
Description:  (50 character max)  
The entry has been added to the list.

Schedule Status: In Progress

## **SCHEDULE F-36 – Accumulated Deferred Income Taxes (Account 190)**

1) Review the Headnotes:

### **ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify in Footnote), include deferrals relating to other income and deductions.

2) Input category with drop down menus and add description then click “Add To List” once complete:

**Add a New Entry**  
Note: When you add a new entry, any changes to the existing entries are automatically saved.  
There must be at least one entry in each category. If there are no entries enter None in the Description box.

Category: Common

Description:  (50 character max)



3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c):

Description (a)	Balance First of Year (b)	Balance End of Year (c)	Footnotes (d)
<b>Electric</b>			
Contributions in Aid of Construction	13,937,365		<input type="checkbox"/>
Deferred Compensation	7,128,842		<input type="checkbox"/>
NOL/Credit Carryforward	129,464,962		<input type="checkbox"/>
Other (See Below)	380,163,855		<input type="checkbox"/>
Post Retirement Benefits	25,157,204		<input type="checkbox"/>
Power the Future	127,259,233		<input type="checkbox"/>
<b>Total Electric</b>	<b>683,111,461</b>	<b>0</b>	
<b>Gas</b>			
Bad Debt Reserve	2,019,732		<input type="checkbox"/>
Contributions in Aid of Construction	1,036,277		<input type="checkbox"/>
FIFO Inventory Adjustment	-445,471		<input type="checkbox"/>
Other (See Below)	35,577,872		<input type="checkbox"/>
<b>Total Gas</b>	<b>38,188,410</b>	<b>0</b>	
<b>Water</b>			
<b>Common</b>			
<b>Non-Utility</b>			
<b>Other</b>			
Nonutility	6,988,128		<input type="checkbox"/>
<b>Total Other</b>	<b>6,988,128</b>	<b>0</b>	
<b>Total</b>	<b>728,287,999</b>	<b>0</b>	

4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE F-37 – Capital Stocks (Accounts 201, 204, 202 and 205, 203 and 206, 212, 213, 214)**

1) Review the Headnotes:

#### **CAPITAL STOCKS (ACCOUNTS 201, 204, 202 AND 205, 203 AND 206, 212, 213, 214)**

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
- State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give details in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (j):

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent				Footnotes (k)
				Shares (e)	Amount (f)	As Required Stock (Account 217)		In Sinking and Other Funds		
						Shares (g)	Cost (h)	Shares (i)	Amount (j)	
Common Stock Issued (201)	65,000,000	10.00	0	33,289,327	332,893,270	0	0	0	0	
Preferred Stock Issued (204)	0	0.00	0	0	0	0	0	0	0	
Capital Stock Subscribed (202, 205)										
Stock Liability for Conversion (203, 206)										
Installments Received on Capital Stock (212)										
(Less) Discount on Capital Stock (213)										
(Less) Capital Stock Expense (214)										

**NOTE: For stock types with multiple issues, enter the total amount and footnote.**

## SCHEDULE F-39 – Other Paid-In Capital (Accounts 207-211)

- 1) Review the Headnotes:

### OTHER PAID-IN CAPITAL (ACCOUNTS 207-211)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts. Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

- Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.
- Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

- 2) Input account with drop down menus, add description, and amount then click “Add To List” once complete:

### Add a New Account Activity

Note: When you add a new item, any changes to the existing entries are automatically saved.

Account:

Description:

Amount:

**Add To List**

- 3) Input in the white boxes applicable data consistent with the headnotes:

Description (a)	Item (b)	Footnotes (d)
<b>Capital Contribution from Stockholder (208)</b>		
Cap Contribution	<input type="text" value="778,000,000"/>	<input type="checkbox"/>
<b>TOTAL Account 208</b>	<b><input type="text" value="778,000,000"/></b>	
<b>Gain on Resales/Cancellation of Reacquired Stock (210)</b>		
Preferred Stock: 6.00%	<input type="text" value="50"/>	<input type="checkbox"/>
Preferred Stock: 6.75% Series	<input type="text" value="-2,789,391"/>	<input type="checkbox"/>
Preferred Stock: 7.75%	<input type="text" value="1,103,066"/>	<input type="checkbox"/>
Preferred Stock: 8.80% Series	<input type="text" value="4,284,777"/>	<input type="checkbox"/>
<b>TOTAL Account 210</b>	<b><input type="text" value="2,598,502"/></b>	
<b>Miscellaneous Paid-in Capital (211)</b>		
Test	<input type="text" value="102,344,210"/>	<input type="checkbox"/>
<b>TOTAL Account 211</b>	<b><input type="text" value="102,344,210"/></b>	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE F-40 – Long-Term Debt (Accounts 221-224)

### 1) Review the Headnotes:

#### LONG-TERM DEBT (ACCOUNTS 221-224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
- In column (b) show the interest or dividend rate of the debt issued.
- In column (c) show the principal amount of bonds or other long-term debt originally issued.
- In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
- In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
- In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

### 2) Input account with drop down menus, insert series/group, description, authorization docket #, and authorization date then click "Add To List" once complete:

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in each account. If there are no entries in an account, select the Account and then click the Add None button.

Account:

Series/Group:  (60 character max)

Description:  (80 character max)

Authorization Docket:

Authorization Date:  (mm/dd/yyyy or mm/dd/yy)

Add To List

### 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (i) through (j):

Class and Series of Obligation, Coupon Rate Authorizing Docket and Date (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Issue Date (g)	Maturity Date (h)	Outstanding Amount (i)	Interest for Year Amount (j)	Footnotes (k)
Account 221 - Bonds										
Series/Group: Unsecured Debt										
1.700% Due 2018 (221032)	0.01700	250,000,000	579,468	0	1,500,000	06/13/2013	06/15/2018	250,000,000	4,250,000	
2.950% Due 2021 (221030)	0.02950	300,000,000	508,677	0	5,031,000	09/13/2011	09/15/2021	300,000,000	8,850,000	
3.10% Due 2025 (221034)	0.03100	250,000,000	675,000	0	1,882,500	05/20/2015	06/01/2025	250,000,000	7,750,000	
3.650% Due 2042 (221031)	0.03650	250,000,000	542,195	0	3,182,500	12/11/2012	12/15/2042	250,000,000	9,125,000	
4.250% Due 2019 (221029)	0.04250	250,000,000	357,981	0	2,430,000	12/15/2009	12/15/2019	250,000,000	10,625,000	
4.250% Due 2044 (221033)	0.04250	250,000,000	590,691	0	3,747,500	05/15/2014	06/01/2044	250,000,000	10,625,000	
4.30% Due 2045 (221035)	0.04300	250,000,000	750,000	0	2,910,000	11/18/2015	12/15/2045	250,000,000	10,750,000	
5.625% Due 2033 (221023)	0.05625	335,000,000	387,748	0	3,902,750	05/06/2003	05/15/2033	335,000,000	18,843,750	
5.7600% Due 2036 (221026)	0.05760	300,000,000	358,939	0	2,856,000	11/07/2006	12/01/2036	300,000,000	17,100,000	
6.500% Due 2028 (221020)	0.06500	150,000,000	180,487	0	2,097,000	06/01/1998	06/01/2028	150,000,000	9,750,000	
6.875% Due 2095 (221018)	0.06875	100,000,000	362,391	0	3,135,000	12/05/1995	12/01/2095	100,000,000	6,875,000	
Total Unsecured Debt		2,685,000,000	5,293,577	0	32,674,250			2,685,000,000	114,543,750	
Total Account 221 - Bonds		2,685,000,000	5,293,577	0	32,674,250			2,685,000,000	114,543,750	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: if additional issuance costs occur, add the amount as a new item and footnote.**

#### **SCHEDULE F-42 – Notes Payable (Account 231)**

- 1) Review the Headnotes:

##### **NOTES PAYABLE (ACCOUNT 231)**

- Report each issue separately.
- If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

- 2) Input name of payee and purpose for which issued, issue date, maturity, interest date and balance end of year then click “Add To List” once complete:

##### **Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule.  
If there are no entries, click the box below.

Add None

##### **Add New Entry**

All values are required. If there is no Maturity Date, enter 12/31/[report year] and explain in the footnote.

Name of Payee and Purpose for which Issued:  (80 character max)  
Issue Date:  (mm/dd/yyyy or mm/dd/yy)  
Maturity Date:  (mm/dd/yyyy or mm/dd/yy)  
Interest Rate:  Enter 2.825% as .02825  
Balance End of Year:

Add To List

#### **SCHEDULE F-43 – Notes Payable to Associated Companies (Account 233)**

- 1) Tip: IF there are no entries, click the Add None button.



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## NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

There are currently no entries in this schedule. Please add an entry using the items on the right hand side of the screen.

## Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries, click the box below.

## Add New Entry

Name of Company:  (80 character max)Issue Date:  (mm/dd/yyyy or mm/dd/yy)Maturity Date:  (mm/dd/yyyy or mm/dd/yy)Interest Rate:  Enter 2.825% as .02825Balance End of Year: Schedule Status: **SCHEDULE F-44 – Taxes Accrued (Account 236)**

## 1) Review the Headnotes:

## TAXES ACCRUED (ACCOUNT 236)

- The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
- The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

## 2) Note there must be at least one entry in this schedule. Input description then click “Add To List” once complete:

## Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (125 character max)

To modify values in this schedule, change the status to In Progress and click the Save button.

## 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (e):

Description (a)	Balance First of Year (b)	Amounts Accrued (c)	Payments During Year (d)	Other Items (e)	Balance End of Year (f)	Footnotes (g)
Colorado Carline	600		423		177	<input type="checkbox"/>
Federal Income	42,238,032	-61,714,852	2,645,928	22,122,748	0	<input type="checkbox"/>
FICA	1,662,122	22,724,430	23,262,844		1,123,708	<input type="checkbox"/>
FUTA	2,573	140,237	140,995		1,815	<input type="checkbox"/>
Indiana Carline	2,593	12,000	6,421		8,172	<input type="checkbox"/>
MI Local Personal Prop - Utility	1,655,803	119,280	235,209		1,539,874	<input type="checkbox"/>
MI Local Real Estate - Non-Utility	185,247	30,000	3,857		211,390	<input type="checkbox"/>
MI Local Real Estate-Utility	5,107,575	8,571,648	6,092,654		7,586,569	<input type="checkbox"/>
MI PSC Assessment	368,289	312,000	404,907		275,382	<input type="checkbox"/>
MI Unemployment	202	43,389	42,942		649	<input type="checkbox"/>
Michigan Business Tax	-253,639	8	1,550,008	1,803,639	0	<input type="checkbox"/>
Nebraska Carline	70,452	72,564			143,016	<input type="checkbox"/>
Personal Property - Other	68,793	48,972			117,765	<input type="checkbox"/>

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE F-45 – Other Deferred Credits (Account 253)**

- 1) Review the Headnotes:

##### **OTHER DEFERRED CREDITS (ACCOUNT 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year or amounts less than \$10,000, whichever is greater) may be grouped by classes.

- 2) Input subcategories with drop down menus and add description then click “Add To List” once complete:

##### **Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (125 character max)

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (e):

Description (a)	Balance First of Year (b)	Debit Contra Account(s) (c)	Debit Amount (d)	Credit Account (e)	Balance End of Year (f)	Footnotes (g)
Coal Dock Reserve	2,000,000				2,000,000	<input type="checkbox"/>
Dedicated Reserve Def Revenue	2,816,546		138,775	10,675	2,688,446	<input type="checkbox"/>
Electric Meter Installation	5,535,911		990,823	2,663,669	7,208,757	<input type="checkbox"/>
Gas Meter Installation	365,336		489,916	1,184,091	1,059,511	<input type="checkbox"/>
Meter Read Contract Credit	849,714		230,131		619,583	<input type="checkbox"/>
Other	8,982,699		29,052,936	32,572,830	12,502,593	<input type="checkbox"/>
Performance Unit Liability	3,093,764		3,587,663	2,569,994	2,076,095	<input type="checkbox"/>
Perpetual Land Care Fund	235,626			2,964	238,590	<input type="checkbox"/>
SSR Payment/Revenue Reserve	9,353,731			4,410,000	13,763,731	<input type="checkbox"/>
Tax Reserve	1,138,498				1,138,498	<input type="checkbox"/>
<b>Total</b>	<b>34,371,825</b>		<b>34,490,244</b>	<b>43,414,223</b>	<b>43,295,804</b>	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE F-46 – Other Regulatory Liabilities (Account 254)**

- 1) Review the Headnotes:

#### OTHER REGULATORY LIABILITIES (ACCOUNT 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number if applicable.
- For Regulatory Liabilities being amortized, show period of amortization.
- Minor items (5% of the Balance End of Year or amounts less than \$50,000, whichever is less) may be grouped by classes.

- 2) Input subcategories with drop down menus and add description then click “Add To List” once complete:

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (125 character max)

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (e):

Description (a)	Balance First of Year (b)	Debit Contra Account(s) (c)	Debit Amount (d)	Credit Account (e)	Balance End of Year (f)	Footnotes (g)
FASB 109	10,126,526				10,126,526	<input type="checkbox"/>
PCAC Adjustment	253,300				253,300	<input type="checkbox"/>
PGA Adjustment	98,555				98,555	<input type="checkbox"/>
Wholesale Rate True-up	2,541,696				2,541,696	<input type="checkbox"/>
<b>Total</b>	<b>13,020,077</b>		<b>0</b>	<b>0</b>	<b>13,020,077</b>	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### SCHEDULE F-47 – Accumulated Deferred Investment Tax Credits (Account 255)

- 1) Review the Headnotes:

#### ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCOUNT 255)

- Report information applicable to Account 255 and where appropriate, segregate the balances and transactions by utility and nonutility operations.
- Explain by footnote any correction adjustments to the account balance shown in column (g).
- Include in column (h) the average period over which tax credits are amortized.



- 2) Input category with drop down menus and add description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in each category. If there are no entries enter None in the Description box.

Category: Common ▼

Description:  (50 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings:

**NOTE: When reporting a balance there must be a corresponding Account No.**

Description (a)	Balance First of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)	Footnotes (d)
		Account No (c)	Amount (d)	Account No (e)	Amount (f)					
Electric										
10%	36,533,161			1	715,500		35,817,661			<input type="checkbox"/>
N/A	2,304,868			1	45,141		2,259,727			<input type="checkbox"/>
Not Entered	25,819			1	506		25,313			<input type="checkbox"/>
Total Electric	38,863,848		0		761,147	0	38,102,701			
Gas										
10%	508,882			1	20,391		488,491			<input type="checkbox"/>
Total Gas	508,882		0		20,391	0	488,491			
Water										
10%	155,975			1	6,187		149,788			<input type="checkbox"/>
Total Water	155,975		0		6,187	0	149,788			
Common										
None	0						0			<input type="checkbox"/>
Non-Utility										
None	0						0			<input type="checkbox"/>
Other										
None	0						0			<input type="checkbox"/>
Total	39,528,705		0		787,725	0	38,740,980			

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## **SCHEDULE F-49 – Accumulated Deferred Income Taxes – Accelerated Amortization Property (Account 281)**

- 1) Review the Headnotes:

### **ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCOUNT 281)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For Other (Specify in Footnote), include deferrals relating to other income and deductions.

- 2) Input category with drop down menus and add description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in each category. If there are no entries enter None in the Description box.

Category: Common 

Description:  (50 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (h):

Description (a)	Balance First of Year (b)	Changes During Year (Amounts)				Debit Adjustments		Credit Adjustments		Balance End of Year (k)	Footnotes (l)
		Debited To Acct 410.1 (c)	Credited To Acct 411.1 (d)	Debited To Acct 410.2 (e)	Credited To Acct 411.2 (f)	Account No (g)	Amount (h)	Account No (i)	Amount (j)		
Electric	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
None	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Gas	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
None	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Water	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
None	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Steam	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
None	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Common	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
None	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Non-Utility	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
None	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Other	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
None	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Total Account 281	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Classification of Total	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Federal Income Tax	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
State Income Tax	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Local Income Tax	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Total Classification of Total	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### SCHEDULE F-51 – Accumulated Deferred Income Taxes – Other Property (Account 282)

- 1) Review the Headnotes:

#### ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCOUNT 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For Other (Specify in Footnote), include deferrals relating to other income and deductions.

- 2) Input category with drop down menus and add description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in each category. If there are no entries enter None in the Description box.

Category: Common ▼

Description:  (50 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (j):

Description (a)	Balance First of Year (b)	Changes During Year (Amounts)				Debit Adjustments		Credit Adjustments		Balance End of Year (k)	Footnotes (l)
		Debited To Acct 410.1 (c)	Credited To Acct 411.1 (d)	Debited To Acct 410.2 (e)	Credited To Acct 411.2 (f)	Account No (g)	Amount (h)	Account No (i)	Amount (j)		
Electric											
Not Entered	1,366,470,337	647,474,518	959,496,594							1,054,448,261	<input type="checkbox"/>
Total Electric	1,366,470,337	647,474,518	959,496,594	0	0		0		0	1,054,448,261	
Gas											
Not Entered	105,848,938	83,675,056	73,098,460							116,425,534	<input type="checkbox"/>
Total Gas	105,848,938	83,675,056	73,098,460	0	0		0		0	116,425,534	
Water											
None	0									0	<input type="checkbox"/>
Steam											
Not Entered	2,261,779	36,716,882	26,608,730							12,369,931	<input type="checkbox"/>
Total Steam	2,261,779	36,716,882	26,608,730	0	0		0		0	12,369,931	
Common											
None	0									0	<input type="checkbox"/>
Non-Utility											
None	0									0	<input type="checkbox"/>
Other											
None	0									0	<input type="checkbox"/>
Total Account 282	1,474,581,054	767,866,456	1,059,203,784	0	0		0		0	1,183,243,726	
Classification of Total											
Federal Income Tax	-1,010,603,840	625,099,606	900,742,930	24,330,557	24,342,248					-1,286,258,855	<input type="checkbox"/>
State Income Tax	299,784,876	142,766,850	158,460,854	8,480,851	8,485,626					284,086,097	<input type="checkbox"/>
Local Income Tax	0									0	<input type="checkbox"/>
Total Classification of Total	-710,818,964	767,866,456	1,059,203,784	32,811,408	32,827,874		0		0	-1,002,172,758	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE F-53 – Accumulated Deferred Income Taxes – Other (Account 283)

- 1) Review the Headnotes:

### ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCOUNT 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For Other (Specify in Footnote), include deferrals relating to other income and deductions.

- 2) Input category with drop down menus and add description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in each category. If there are no entries enter None in the Description box.

Category: Common ▼

Description:  (50 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (h):

Description (a)	Balance First of Year (b)	Changes During Year (Amounts)				Debit Adjustments		Credit Adjustments		Balance End of Year (k)	Footnotes (l)
		Debited To Acct 410.1 (c)	Credited To Acct 411.1 (d)	Debited To Acct 410.2 (e)	Credited To Acct 411.2 (f)	Account No (g)	Amount (h)	Account No (i)	Amount (j)		
Electric											
Additional/(Excess) Pension Ex	187,327,060	29,086,826	2,228,344					5	1,040,228,881	1,254,414,423	<input type="checkbox"/>
Bad Debt Reserve	117,435,267	21,393,727	16,326,728					5	872,232,342	994,734,608	<input type="checkbox"/>
Deferred ATC Operation Costs	1,303,125	110,188,493	9,387,247							102,104,371	<input type="checkbox"/>
Electric	60,108,364	13,192,584	17,944,695			5	106,886	5	16,386,239	71,635,606	<input type="checkbox"/>
Nox Escrowed Revenue	31,947,830	186,668,151	10,715,656			5	123,752,202	5	174,983,777	259,131,900	<input type="checkbox"/>
Total Electric	398,121,646	360,529,781	56,602,670	0	0		123,859,088		2,103,831,239	2,682,020,908	
Gas											
Gas Plant Clean-Up	1,974,413	216,390,892	112,228,483			5	31,130,466	5	26,476,447	101,482,803	<input type="checkbox"/>
Other Than Plant	9,087,920	3,702,114	4,148,661							8,641,373	<input type="checkbox"/>
Total Gas	11,062,333	220,093,006	116,377,144	0	0		31,130,466		26,476,447	110,124,176	
Water											
None	0									0	<input type="checkbox"/>
Steam											
None	0									0	<input type="checkbox"/>
Common											
None	0									0	<input type="checkbox"/>
Non-Utility											
None	0									0	<input type="checkbox"/>
Other											
FAS 109 & Non-Operating	0	38,310,359	40,648,208			5	35,055,784	5	37,086,572	-307,061	<input type="checkbox"/>
Total Other	0	38,310,359	40,648,208	0	0		35,055,784		37,086,572	-307,061	
Total Account 283	409,183,979	618,933,146	213,628,022	0	0		190,045,338		2,167,394,258	2,791,838,023	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### SCHEDULE F-55 – Detail of Other Balance Sheet Accounts

- 1) Input account with drop down menus, add description, and amount then click “Add To List” once complete:  
NOTE: Change from previous reporting – Utilities will have to enter everything even if it’s below \$100,000.

### Add a New Account Activity

Note: When you add a new item, any changes to the existing entries are automatically saved.

Account:  ▼

Description:

Amount:

Add To List

**NOTE: Accounts 134, 151, 152, 155, and 163 are now on Schedule F-27.**

2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b):

Description (a)	Balance End of Year (b)	Balance First of Year (c)	Footnotes (d)
<b>Cash (131)</b>			
CASH AT US BANK	20,192,461	12,244,319	<input type="checkbox"/>
<b>Total Acct. (131)</b>	<b>20,192,461</b>	<b>12,244,319</b>	
<b>Working Funds (135)</b>			
WORKING FUNDS	375	6,375	<input type="checkbox"/>
<b>Total Acct. (135)</b>	<b>375</b>	<b>6,375</b>	
<b>Accounts Receivable from Associated Companies (146)</b>			
WISCONSIN GAS LLC	58,297,825	1,691,892	<input type="checkbox"/>
W.E. POWER, LLC	7,110,968	8,746,167	<input type="checkbox"/>
WEC ENERGY GROUP	32,540,566	790,843	<input type="checkbox"/>
PEOPLES GAS LIGHT AND COKE COMPANY	458,869	575,473	<input type="checkbox"/>
OTHER	22,697	82,413	<input type="checkbox"/>
WISCONSIN PUBLIC SERVICE CORPORATION	7,399,362	4,319,820	<input type="checkbox"/>
MINNESOTA ENERGY RESOURCES CORPORATION	173,007	161,351	<input type="checkbox"/>
WEC BUSINESS SERVICES LLC	26,493,069	57,887,928	<input type="checkbox"/>
UPPER MICHIGAN ENERGY RESOURCES CORPORATION	9,046,663	33,923,016	<input type="checkbox"/>
MICHIGAN GAS UTILITIES CORPORATION	125,168	113,863	<input type="checkbox"/>
<b>Total Acct. (146)</b>	<b>141,668,194</b>	<b>108,292,766</b>	
<b>Gas Stored Underground-Current (164.1)</b>			
GAS STORAGE	34,312,566	31,022,604	<input type="checkbox"/>
COMMODITY INJECTION FEES	183,580	303,564	<input type="checkbox"/>
COMMODITY COSTS TRANSFERS TO STORAGE	49,921,074	52,013,255	<input type="checkbox"/>
WITHDRAWN FOR SYSTEM USE	-48,793,813	-49,219,838	<input type="checkbox"/>
OTHER FEES	127,487	192,981	<input type="checkbox"/>
<b>Total Acct. (164.1)</b>	<b>35,750,894</b>	<b>34,312,566</b>	
<b>LNG Stored (164.2)</b>			
NATURAL GAS STORES - LIQUIFIED	809,042	836,537	<input type="checkbox"/>
<b>Total Acct. (164.2)</b>	<b>809,042</b>	<b>836,537</b>	

#### **SCHEDULE F-56 – Distribution of Taxes to Accounts**

1) Review the Headnotes:

#### **DISTRIBUTION OF TAXES TO ACCOUNTS**

- Explain basis for allocation if used.
- If the total does not equal taxes accrued, include a reconciling footnote.



- 2) Input description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Description:  (50 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings:

Description (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Federal & State Unemployment Tax (e)	PSC Remainder Assessment (f)	Local Property Tax (g)	State & Local Taxes Other than Wisconsin (h)	Other Taxes (i)	Total (j)	Footnotes (k)
Account 408.1: Electric						119,118,193		0	119,118,193	<input type="checkbox"/>
Account 408.1: Gas	1,059,491			1,059,491	1,059,492	1,059,492		1,059,492	5,297,458	<input type="checkbox"/>
Account 408.1: Water									0	<input type="checkbox"/>
Account 408.1: Steam	693,966	-2,049,631	-5,599,543	328,361					-6,626,847	<input type="checkbox"/>
Account 408.2									0	<input type="checkbox"/>
Account 409.1: Electric		-50,569,627						0	-50,569,627	<input type="checkbox"/>
Account 409.1: Gas		1,408,392	1,408,392					0	2,816,784	<input type="checkbox"/>
Account 409.1: Water									0	<input type="checkbox"/>
Account 409.1: Steam									0	<input type="checkbox"/>
Account 409.2									0	<input type="checkbox"/>
Account 409.3									0	<input type="checkbox"/>
Clearing Accounts									0	<input type="checkbox"/>
Construction				7,602,856				136,347	7,739,203	<input type="checkbox"/>
<b>Total</b>	<b>1,753,457</b>	<b>-51,210,866</b>	<b>-4,191,151</b>	<b>8,990,708</b>	<b>1,059,492</b>	<b>120,177,685</b>	<b>0</b>	<b>1,195,839</b>	<b>77,775,164</b>	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE F-58 – Interest and Dividend Income (Account 419)

- 1) Review the Headnotes:

### INTEREST AND DIVIDEND INCOME (ACCOUNT 419)

- List items greater than \$10,000 separately (others may be grouped).
- In column (a) item description, describe fully using other than account titles and include fixed interest or dividend rate if applicable.

- 2) Input description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (80 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b):

Description (a)	This Year Amount (b)	Last Year Amount (c)	Footnotes (d)
AMORTIZATION OF DEFERRED TAX INTEREST	2,082,072	2,100,161	<input type="checkbox"/>
OTHER INTEREST	85,306	105,284	<input type="checkbox"/>
<b>Total</b>	<b>2,167,378</b>	<b>2,205,445</b>	

- 4) SAVE often to verify inputs and calculations.

#### **SCHEDULE F-59 – Interest Charges (Accounts 427, 430 and 431)**

- 1) Review the Headnotes:

##### **INTEREST CHARGES (ACCOUNTS 427, 430 AND 431)**

- List items greater than \$10,000 separately (others may be grouped).
- In column (a) item description, describe fully using other than account titles and include due date and fixed interest if applicable.

- 2) Input account with drop down menus and add description then click “Add To List” once complete:

#### **Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Account: 427 - Interest on Long-Term Debt ▼

Description:  (80 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b):

Description (a)	This Year Amount (b)	Last Year Amount (c)	Footnotes (d)
<b>Interest on Long-Term Debt (427)</b>			
DEBENTURE DUE 2018 1.700% (427000170)		4,250,000	<input type="checkbox"/>
DEBENTURE DUE 2019 4.250% (427000070)		10,625,000	<input type="checkbox"/>
DEBENTURE DUE 2021 2.950% (427000080)		8,850,000	<input type="checkbox"/>
DEBENTURE DUE 2025 3.100% (427000250)		7,750,000	<input type="checkbox"/>
DEBENTURE DUE 2028 6.500% (427000010)		9,750,000	<input type="checkbox"/>
DEBENTURE DUE 2033 5.625% (427000030)		18,843,750	<input type="checkbox"/>
DEBENTURE DUE 2036 5.700% (427000040)		17,100,000	<input type="checkbox"/>
DEBENTURE DUE 2042 3.650% (427000090)		9,125,000	<input type="checkbox"/>
DEBENTURE DUE 2044 4.250% (427000190)		10,625,000	<input type="checkbox"/>
DEBENTURE DUE 2045 4.300% (427000300)		10,750,000	<input type="checkbox"/>
DEBENTURE DUE 2095 6.875% (427000000)		6,875,000	<input type="checkbox"/>
<b>Total (Account 427)</b>	<b>0</b>	<b>114,543,750</b>	
<b>Interest of Debt to Associated Companies (430)</b>			
None		0	<input type="checkbox"/>
<b>Total (Account 430)</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431)</b>			
ANCILLARY WHOLESALE SERVICE ACCRUAL (431000080)		-22,791	<input type="checkbox"/>
CASH DISCOUNTS TAKEN (431000050)		-402,602	<input type="checkbox"/>
CP RATING FEES (431000030)		581,611	<input type="checkbox"/>
CUSTOMER DEPOSITS (431000010)		161,392	<input type="checkbox"/>
OTHER INTEREST EXPENSE UNDER \$10,000 (431000080)		639	<input type="checkbox"/>
SHORT TERM DEBT (431000030)		1,254,657	<input type="checkbox"/>
<b>Total (Account 431)</b>	<b>0</b>	<b>1,572,906</b>	

#### **SCHEDULE F-60 – Detail of Other Income Statement Accounts**

- 1) Review the Headnotes:

##### **DETAIL OF OTHER INCOME STATEMENT ACCOUNTS**

*List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.*

- 2) Input account with drop down menus, add description, and amount then click “Add To List” once complete:  
**NOTE: Make sure to add any other income deductions and accts 410.2, 411.2, 411.5, and 420 in this schedule.**

## Add a New Account Activity

Note: When you add a new item, any changes to the existing entries are automatically saved.

Account:

Description:

Amount:

Add To List

3) Input in the white boxes applicable data consistent with the headnotes:

TIP: SAVE often

Description (a)	This Year Amount (b)	Last Year Amount (c)	Footnotes (d)
<b>Nonoperating Rental Income (418)</b>			
Operation Expense	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Maintenance Expense	<input type="text"/>	-10,456	<input type="checkbox"/>
Rent Expense	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Depreciation Expense	<input type="text"/>	-22,293	<input type="checkbox"/>
Amortization Expense	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
RENTAL OF DORFNER TRACT	<input type="text"/>	17,870	<input type="checkbox"/>
MISCELLANEOUS RENTALS	<input type="text"/>	50,495	<input type="checkbox"/>
RENTAL OF NEMETZ TRACT	<input type="text"/>	10,740	<input type="checkbox"/>
RENTAL OF VELOON TRACT	<input type="text"/>	12,961	<input type="checkbox"/>
RENTAL OF GUILBORD TRACT	<input type="text"/>	11,700	<input type="checkbox"/>
RENTAL OF BIONDI TRACT	<input type="text"/>	10,260	<input type="checkbox"/>
RENTAL OF KRAMER TRACT	<input type="text"/>	9,000	<input type="checkbox"/>
RENTAL OF ADAM TRACT	<input type="text"/>	8,400	<input type="checkbox"/>
RENTAL OF HOPPE TRACT	<input type="text"/>	4,950	<input type="checkbox"/>
RENTAL OF STOLLENWERK TRACT	<input type="text"/>	30,242	<input type="checkbox"/>
RENTAL OF RESAG TRACT	<input type="text"/>	9,000	<input type="checkbox"/>
RENTAL OF WILLIAMS TRACT	<input type="text"/>	14,640	<input type="checkbox"/>
<b>Total Acct. (418)</b>	<b>0</b>	<b>294,448</b>	
RENTAL OF SALM TRACT	<input type="text"/>	11,125	<input type="checkbox"/>
RENTAL FOR DESIGN NORTH	<input type="text"/>	125,814	<input type="checkbox"/>
<b>Allowance for Other Funds Used During Construction (419.1)</b>			
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	<input type="text"/>	3,066,899	<input type="checkbox"/>
<b>Total Acct. (419.1)</b>	<b>0</b>	<b>3,066,899</b>	

## SCHEDULE F-61 – General Expense Accounts Detail

1) Review the Headnotes:

### GENERAL EXPENSE ACCOUNTS DETAIL

- Account 922 - Explain basis of computation of credit in this account.
- Account 923 - State total cost, nature of service, and of each person who was paid for services includible in this account.
- Account 924 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.
- Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.
- Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.

- 2) Input account with drop down menus and add description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Account: 922 - Administrative Expenses Transferred - Credit ▼

Description: (80 character max)

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (h):

Description (a)	This Year Amount (b)	Last Year Amount (c)	Footnote (d)
<b>Administrative Expenses Transferred - Credit (922)</b>			
AMERICAN TRANSMISSION COMPANY	-287,437	-406,141	<input type="checkbox"/>
VARIOUS OVERHEADS & ASSOCIATED COMPANIES	-4,981,102	-5,137,992	<input type="checkbox"/>
WISCONSIN GAS LLC	0	-5,059,597	<input type="checkbox"/>
<b>Total Administrative Expenses Transferred - Credit (922)</b>	<b>-5,268,539</b>	<b>-10,603,730</b>	
<b>Outside Services Employed (923)</b>			
ACCENTRURE	31,405	0	<input type="checkbox"/>
AYCO	7,442	6,593	<input type="checkbox"/>
BROYDRICK GROUP	0	6,934	<input type="checkbox"/>
CHUCK DENARDO PE	0	30,900	<input type="checkbox"/>
CRIVELLO, CARLSON, MENTKOWSKI- LEGAL	79,136	91,142	<input type="checkbox"/>
CROSSMARK GRAPHICS	0	11,384	<input type="checkbox"/>
DAIRY STRATEGIES LLC	0	14,956	<input type="checkbox"/>
DELOITTE & TOUCHE	2,084,567	2,236,939	<input type="checkbox"/>
ENTERFORCE	156,612	190,547	<input type="checkbox"/>
FOLEY AND LARDNER	6,257	63,275	<input type="checkbox"/>
FOX O-NEIL & SHANNON SC	0	21,120	<input type="checkbox"/>
FREDERIC W COOK & CO	15,063	43,722	<input type="checkbox"/>
HOOTSUITE MEDIA	3,846	5,062	<input type="checkbox"/>
HUNTON & WILLIAMS- LEGAL	74,704	26,328	<input type="checkbox"/>
HUSCH BLACKWELL	0	20,620	<input type="checkbox"/>
ITCI	33,841	23,311	<input type="checkbox"/>
LAW OFFICES OF GUTTORMSEN & HARTLEY	14,265	0	<input type="checkbox"/>
LERMAN SENTER PLLC	115	30,832	<input type="checkbox"/>

## SCHEDULE F-62 – Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

- 1) Review the Headnotes:

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the entity is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.



- 2) Input Category and Description then click “Add To List” once complete:

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in each category.

If there are no entries enter None in the Description box.

Category: Taxable Income Not Reported on Books ▼

Description:  (120 character max)

Add To List

### SCHEDULE F-63 – Distribution of Salaries and Wages

- 1) Review the Headnotes:

#### DISTRIBUTION OF SALARIES AND WAGES

*Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.*

- 2) Input description then click “Add To List” once complete:

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Category: Other Accounts

Description:  (80 character max)

Add To List

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) and (c):

Description (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	Footnotes (e)
<b>Electric Operations</b>				
Production	49,472,416		49,472,416	<input type="checkbox"/>
Transmission	2,258,758		2,258,758	<input type="checkbox"/>
Distribution	12,214,382		12,214,382	<input type="checkbox"/>
Customer Accounts	7,955,444		7,955,444	<input type="checkbox"/>
Customer Service and Informational	8,765,726		8,765,726	<input type="checkbox"/>
Sales	105		105	<input type="checkbox"/>
Administrative and General	51,338,704		51,338,704	<input type="checkbox"/>
<b>Total Electric Operations</b>	<b>132,005,535</b>	<b>0</b>	<b>132,005,535</b>	
<b>Electric Maintenance</b>				
Production	41,431,143		41,431,143	<input type="checkbox"/>
Transmission			0	<input type="checkbox"/>
Distribution	17,093,913		17,093,913	<input type="checkbox"/>
Administrative and General	1,615		1,615	<input type="checkbox"/>
<b>Total Electric Maintenance</b>	<b>58,526,671</b>	<b>0</b>	<b>58,526,671</b>	

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: For payroll clearing column (c) user may add lump sum under Admin and General with a footnote.**

#### **SCHEDULE F-64 – Miscellaneous General Expenses (Account 930.2) (Electric)**

- 1) Input description then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (150 character max)

**Add To List**

2) Input all applicable detail information to the white fields (blue boxes):

Description (a)	Amount (b)	Footnotes (c)	
Bank Fees	47,753	<input type="checkbox"/>	✗
Depreciation and Cost of Capital Charges from WBS	1,104,386	<input type="checkbox"/>	✗
Directors Fees and Expenses	3,167,618	<input type="checkbox"/>	✗
Filing/Collections Fees	9,924	<input type="checkbox"/>	✗
Industry Association Dues	1,242,060	<input type="checkbox"/>	✗
Miscellaneous Regulatory Amotizations	166,878	<input type="checkbox"/>	✗
Other Compensation	1,945,915	<input type="checkbox"/>	✗
Other Experimental and General Research Expenses	5,296,483	<input type="checkbox"/>	✗
Other Micellaneous	698,049	<input type="checkbox"/>	✗
Pub & Dist Info to Stkhldrs...expn servicing outstanding securities	20,309	<input type="checkbox"/>	✗
<b>Total</b>	<b>13,699,375</b>		

3) Save often. Once all detail has been added click "Save and Return to Schedule Listing"

#### SCHEDULE F-65 – Common Plant in Service

1) Review the Headnotes:

##### COMMON PLANT IN SERVICE

- Include in column (e) entries reclassifying property from one account or utility service to another, etc.
- Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

2) Input in the white boxes applicable data consistent with the headnotes and headings:

Description (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments (e)	Transfers (f)	Balance End of Year		Footnotes (i)
						Total (g)	Located in Wisconsin (h)	
<b>Transactions</b>								
Organization (301)	0					0		<input type="checkbox"/>
Franchises and Consents (302)	0					0		<input type="checkbox"/>
Miscellaneous Intangible Plant (303)	74,249,503	85,158,737	4,557,939		-6,412,321	148,437,980		<input type="checkbox"/>
<b>Total Transactions</b>	<b>74,249,503</b>	<b>85,158,737</b>	<b>4,557,939</b>	<b>0</b>	<b>-6,412,321</b>	<b>148,437,980</b>	<b>0</b>	
<b>Sales</b>								
Land and Land Rights (389)	4,929,877					4,929,877		<input type="checkbox"/>
Structures and Improvements (390)	181,284,450	11,451,614	2,440,400	-66,993		190,228,671		<input checked="" type="checkbox"/>
Office Furniture and Equipment (391)	28,905,252	8,732,079	8,152,211	-179,167	19,057	29,325,010		<input type="checkbox"/>
Transportation Equipment (392)	0					0		<input type="checkbox"/>
Stores Equipment (393)	3,664,252		23,425			3,640,827		<input type="checkbox"/>
Tools, Shop and Garage Equipment (394)	19,743,639	475,355	2,327,947		-2,718,147	15,172,900		<input checked="" type="checkbox"/>
Laboratory Equipment (395)	0					0		<input type="checkbox"/>
Power Operated Equipment (396)	0					0		<input type="checkbox"/>
Communication Equipment (397)	62,771,714	4,780,008	5,615,167	-10,505		61,926,050		<input type="checkbox"/>
Miscellaneous Equipment (398)	5,826,031	580,594	81,056			6,325,569		<input type="checkbox"/>
Other Tangible Property (399)	0					0		<input type="checkbox"/>
Asset Retirement Costs for General Plant (399.1)	0					0		<input type="checkbox"/>
<b>Total Sales</b>	<b>307,125,215</b>	<b>26,019,650</b>	<b>18,640,206</b>	<b>-256,665</b>	<b>-2,699,090</b>	<b>311,548,904</b>	<b>0</b>	
<b>Total</b>	<b>381,374,718</b>	<b>111,178,387</b>	<b>23,198,145</b>	<b>-256,665</b>	<b>-9,111,411</b>	<b>459,986,884</b>	<b>0</b>	

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE F-67 – Common Accumulated Depreciation**

- 1) Review the Headnotes:

#### **COMMON ACCUMULATED DEPRECIATION**

- Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.
- If Straight Line Rate % Used (c) is Various, then enter zero and explain in the footnote.

- 2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (k):

Enter Straight Line Rate % Used values as #.#### For example, enter 6.670% as 0.06670  
The value will appear as 6.670% on the printed report.

Description (a)	Balance First of Year (b)	Straight Line Rate % Used (#.####) (c)	Accruals During Year				Balance End of Year				Footnotes (l)
			Straight Line Amount (d)	Additional Amount (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments (i)	Total (j)	Located in Wisconsin (k)	
<b>Transactions</b>											
Organization (301)	0								0		
Franchises and Consents (302)	0								0		
Miscellaneous Intangible Plant (303)	37,570,520	.00000	16,571,494		4,557,939			-68,315	49,515,760		
<b>Total Transactions</b>	<b>37,570,520</b>		<b>16,571,494</b>	<b>0</b>	<b>4,557,939</b>	<b>0</b>	<b>0</b>	<b>-68,315</b>	<b>49,515,760</b>	<b>0</b>	
<b>Sales</b>											
Land and Land Rights (389)	0								0		
Structures and Improvements (390)	68,959,068	.15100	2,711,106		2,440,400	723,789	769	-922	68,505,832		
Office Furniture and Equipment (391)	17,120,859	.00000	8,121,293		8,152,211		11,963	-126	17,101,778		
Transportation Equipment (392)	0								0		
Stores Equipment (393)	1,859,295	.06670	244,275		23,425				2,080,145		
Tools, Shop and Garage Equipment (394)	11,220,649	.06670	1,261,361		2,327,947	7,886	33,050	-1,603,956	8,575,271		
Laboratory Equipment (395)	0								0		
Power Operated Equipment (396)	0								0		
Communication Equipment (397)	24,172,779	.10000	6,283,754		5,615,167	3,655			24,837,711		
Miscellaneous Equipment (398)	3,380,765	.06670	385,749		81,056	5,847			3,679,611		
Other Tangible Property (399)	0								0		
Asset Retirement Costs for General Plant (399.1)	0								0		
Retirement Work in Progress (RWIP)	0								0		
<b>Total Sales</b>	<b>126,713,415</b>		<b>19,007,538</b>	<b>0</b>	<b>18,640,206</b>	<b>741,177</b>	<b>45,782</b>	<b>-1,605,004</b>	<b>124,780,348</b>	<b>0</b>	
<b>Total</b>	<b>164,283,935</b>		<b>35,579,032</b>	<b>0</b>	<b>23,198,145</b>	<b>741,177</b>	<b>45,782</b>	<b>-1,673,319</b>	<b>174,296,106</b>	<b>0</b>	

**NOTE: If various depreciation rates are used in a particular FERC account, enter -0- and add a footnote.**

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE F-69 – Common Utility Plant and Accumulated Depreciation – Allocation to Utility Departments**

- 1) Input description then click “Add To List” once complete:

#### **Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in the Description box.

Description:  (50 character max)

Add To List

- 2) Input in the white boxes applicable data consistent with the headings in columns (b) through (d):

Description (a)	Plant End of Year (b)	Accumulated Depreciation End of Year (c)	Depreciation Accruals (d)	Footnotes (e)	
Electric	403,270,502	152,805,502	31,192,136	<input type="checkbox"/>	✗
Gas	47,608,642	18,039,647	3,682,430	<input type="checkbox"/>	✗
Steam Heating	9,107,740	3,451,064	704,465	<input type="checkbox"/>	✗
<b>Total</b>	<b>459,986,884</b>	<b>174,296,213</b>	<b>35,579,031</b>		

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### SCHEDULE F-70 – Regulatory Commission Expenses

- 1) Review the Headnotes:

#### REGULATORY COMMISSION EXPENSES

- Report details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (c) and (d), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
- Show in column (f) any expenses incurred in prior years which are being amortized. List in column (b) the period of amortization.
- List in column (g), (h) and (i) expenses incurred during year which were charged currently to income, plant, or other accounts.
- Minor items (less than \$25,000) may be grouped.

- 2) Input subcategories with drop down menus and add description then click “Add To List” once complete:

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no entries enter None in both boxes.

Regulatory Commission:  (80 character max)

Description:  (80 character max)

Add To List

**NOTE: Each entry must be unique.**

- 3) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (j):

Regulatory Commission Name & Description (a & b)	Assessed by Regulatory Commission (c)	Expenses of Utility (d)	Total Expenses for Current Year (e)	Expenses Incurred During Year Current Charged to			Amortized During Year		Footnotes (g)
				Department (f)	Account No (g)	Amount (h)	Contra Account (i)	Amount (j)	
Other / Other	0	690,517	690,517	Common	928	0			<input type="checkbox"/>
Public Service Commission of Wisconsin / PSCW	218,246	1,539,610	1,757,856	Common	928	0			<input type="checkbox"/>
<b>Total /</b>	<b>218,246</b>	<b>2,230,127</b>	<b>2,448,373</b>			<b>0</b>		<b>0</b>	



- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**SCHEDULE F-71 – Consumer Advocate Funding** (New Schedule)

- 1) Review the Headnotes:
  - Customer class meter information to determine consumer advocate funding allocations under Wis. Stat. § 196.315, created by 2021 Wisconsin Act 24.
  - Provide the number of meters serving electric and gas residential, small commercial and small industrial customers as of December 31.

## Electric Pages:

### SCHEDULE E-01 – Electric Operating Revenue & Expenses (This Schedule is READ ONLY)

- 1) Review “Total Sales of Electricity”, “Total Other Operating Revenues”, “Total Operations and Maintenance Expenses”, “Total Other Expenses”, and “NET OPERATING INCOME” lines to ensure each tie to the Company’s ledger. All fields in this schedule are derived elsewhere in the electric schedules.
- 2) All data in column (c) was derived from the prior year’s annual report submission.

### SCHEDULE E-02 – Electric Operating Revenue (Account 400)

- 1) Review the Headnotes:

#### ELECTRIC OPERATING REVENUES (ACCOUNT 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters. In addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See Important Changes During the Year for important new territory added and important rate increases or decreases.
- Sales to Ultimate Customer, see Sales of Electricity by Rate Schedules for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such sales in a footnote.

- 2) Input in the white fields all applicable revenue data expressed in dollars consistent with the headnotes and headings in columns (b) and (c):

Operating Revenues			
Amount (b)	Unbilled (c)	Total (b-c) (d)	Last Year (e)
1,195,414,381		1,195,414,381	1,153,533,431

- 3) Input in the white fields all applicable revenue data expressed in megawatt hours sold consistent with the headnotes and headings in columns (f) and (g):

MegaWatt Hours Sold (####.###)			
Amount (f)	Unbilled (g)	Total (f-g) (h)	Last Year (i)
7,850,370.000		7,850,370.000	7,473,477.000

- 4) Input in the white fields all applicable revenue data expressed in average customers per month consistent with the headnotes and headings in column (j):

Avg. No Cust. Per Month	
Amount (j)	Last Year (k)
1,000,628	993,888

- 5) Note that columns (e), (i), and (k) will populate from the prior year's annual report filing.  
6) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

### SCHEDULE E-03 – Sales of Electricity by Rate Schedule

- 1) Select a class of customers to review:

**Residential Sales** [Detail](#)

RG-1 Residential

RG-2 Residential

**Commercial & Industrial** [Detail](#)

- 2) Review the Headnotes:

#### SALES OF ELECTRICITY BY RATE SCHEDULE

- Column(i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- Column(j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class./li>
- Column(l) is the sum of the PCAC or fuel adjustment clause for the customers in each class.

- 3) Input in the white fields all applicable data consistent with the headnotes and headings in columns (e) through (l):

Average Number Customers (e)	MWh (####.###) (f)	On-Peak MWh (####.###) (g)	Off-Peak MWh (####.###) (h)	Billed Demand MW (####.###) (i)	Customer Demand MW (####.###) (j)	Tariff Revenues (k)	Fuel Cost / PCAC Revenues (l)	Total Revenues (k+l) (m)
982,880	7,626,070.000					1,163,484,917		1,163,484,917

- 4) The rate schedules are based on the tariffs on file with Commission and the required data will change based on the characteristics of the tariff on file with the Commission.

**NOTE: If utility rate schedules are missing contact the IOU helpline for assistance.**

5) Save often. Once all detail has been added click “Save and Return to Parent Schedule”:

Save

Save and Return to Parent Schedule

Cancel and Return to Parent Schedule

6) Move on to the next class of customers.

7) Once Wisconsin rate classes are completed click on “Out-of-State Geographical Operations” if applicable.

Out-of-State Geographical Operations

Schedule Status: In Progress

Save

Save and Return to Schedule Listing

Cancel and Return to Schedule Listing

8) If applicable check box and input sales data.

☒ **Check this box if the utility has Out-of-State Geographical Operations (Sales)**  
(If you enter data and then un-check this box and Save, all data will be deleted.)

Description (a)	Operating Revenues Amount (b)	MWh Sold (###.###) (c)	Avg. No Cust. Per Month (d)	Footnotes (e)
Residential Sales (440)				<input type="checkbox"/>
Farm Sales (441)				<input type="checkbox"/>
Small Commercial Sales (442)				<input type="checkbox"/>
Industrial Sales (443)	20,735,658	323,127.000		<input type="checkbox"/>
Public Street & Highway Lighting (444)				<input type="checkbox"/>
Public Other Sales (445)				<input type="checkbox"/>
Sales to Railroads and Railways (446)				<input type="checkbox"/>
Sales for Resale (447)				<input type="checkbox"/>
Interdepartmental Sales (448)				<input type="checkbox"/>
<b>TOTAL Out-of-State</b>	<b>20,735,658</b>	<b>323,127.000</b>		

9) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.


## SCHEDULE E-04 – Sales for Resale (Account 447)

### 1) Review the Headnotes:

#### SALES FOR RESALE (ACCOUNT 447)

- Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Explain in column (k) all components of the amount shown in column (j).

### 2) Input the name of the company or public authority and statistical classification from the drop-down menu then click “Add To List” once complete:

**Add a New Item** 

Note: When you add a new main, any changes to the existing entries are automatically saved.

Name of Company or Public Authority:

Statistical Classification:

**Add To List**

### 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Name of Company or Public Authority (Footnote Affiliation) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Actual Demand (MW)			MWh Sold (#####) (g)	Revenue				Total Charges (l)
			Average Monthly Billing Demand(MW) (#####) (d)	Average Monthly NCP Demand (#####) (e)	Average Monthly CP Demand (#####) (f)		Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Other Charges Description (k)	
Cloverland Electric Company	AD	8						9,000			9,000

### 4) Input in the white fields all applicable data consistent with the headnotes and headings in columns (c) through (k):

Actual Demand (MW)					Revenue				Total Charges (l)
FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand(MW) (#####) (d)	Average Monthly NCP Demand (#####) (e)	Average Monthly CP Demand (#####) (f)	MWh Sold (#####) (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Other Charges Description (k)	
8						9,000			9,000

### 5) Input in the white fields all applicable in columns (d) through (f) if the “RQ” statistical classification is selected.

### 6) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE E-05 – Electric Other Operating Revenues




1) Review the Headnotes:

## ELECTRIC OTHER OPERATING REVENUES

- Report succinct statement of the revenues in each account and show separate totals for each account.
- Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
- For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
- Report basis of charges for any interdepartmental rents.
- Report details of major items in Acct. 456. Group items less than \$25,000.

2) Select from dropdown menu the correct account. Input the description, Wisconsin jurisdictional amount of the revenue, and non-Wisconsin jurisdictional amount of the revenue then click "Add To List" once complete:

**Add a New Item** 

Note: When you add a new item, any changes to the existing entries are automatically saved.

Account:

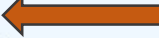
Description:

Wisconsin Amount:

Out-of-State Amount:

**Add To List**

3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Description (a)	Wisconsin Amount \$ (b)	Out-of-State Amount \$ (c)
<b>Forfeited Discounts (450)</b>		
Customer late payment charges 	6,997,121	
<b>Total Forfeited Discounts (450)</b>	6,997,121	0

4) Input in the white fields all applicable data consistent with the headnotes and headings in columns (b) and (c) for existing items.

Wisconsin Amount \$ (b)	Out-of-State Amount \$ (c)
<input type="text" value="6,997,121"/>	<input type="text"/>

5) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE E-06 – Electric Operations and Maintenance Expenses

- 1) Input in the white fields all applicable data consistent with the headnotes and headings in columns (b) through (e):

WI Jurisdictional Operations		Other Jurisdictional Operations		Total This Year \$ (f)	Last Year \$ (g)
Labor Expense \$ (b)	Other Expense \$ (c)	Labor Expense \$ (d)	Other Expense \$ (e)		
<input type="text" value="1"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="1"/>	<input type="text" value="10,805,549"/>

- 2) Note that column (g) will populate from the prior year's annual report filing. Footnote will be required to complete the page consisting with year over year changes in expense levels as explained in the headnote.
- 3) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE E-07 – Purchased Power (Major Electrics)

- 1) Review the Headnotes:

**PURCHASED POWER**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
  - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
  - LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
  - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
  - SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
  - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. means longer than one year but less than five years.
  - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term"
  - EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

- 2) Input the site name and statistical classification from the drop down menu then click "Add To List" once complete:

**Add a New Item**

Note: When you add a new main, any changes to the existing entries are automatically saved.

Name of Company  
or Public Authority:

Statistical Classification:

- 3) Ensure the data input in step two is correctly reflected in the list on the left-hand side of the screen:

Demand (MW), Actual Demand (MW) - Average Monthly NCP Demand, and Average Monthly CP Demand Required If RQ Statistical Classification Code Entered.									
Name of Company or Public Authority (Footnote Affiliation) (a)	Statistical Classification (b)	Actual Demand (MW)			COST/SETTLEMENT OF POWER				
		Average Monthly Demand (MW) (####.###) (c)	Average Monthly NCP Demand (####.###) (d)	Average Monthly CP Demand (####.###) (e)	MWh Purchased (####.###) (f)	Demand Charges (g)	Energy Charges (h)	Other Charges (i)	Total Cost of Settlement (j)
Operator, Inc.	AD				28,000		360,491	0	360,491

- 4) Input in the white fields all applicable data consistent with the headnotes and headings in columns (f) through (i).

Actual Demand (MW)				COST/SETTLEMENT OF POWER			
Average Monthly Demand (MW) (####.###) (c)	Average Monthly NCP Demand (####.###) (d)	Average Monthly CP Demand (####.###) (e)	MWh Purchased (####.###) (f)	Demand Charges (g)	Energy Charges (h)	Other Charges (i)	Total Cost of Settlement (j)
			28,000		360,491	0	360,491

- 5) Input in the white fields all applicable in columns (c) through (e) if the “RQ” statistical classification is selected.  
6) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: Column (d) is the utility’s demand; columns (e) and (f) can be blank if the utility doesn’t have the necessary technology to determine. However, once technology is available the utility is required to provide requested data.**

#### **SCHEDULE E-07 - Purchased Power (Non-Major)**

- 1) Review the headnotes:

**PURCHASED POWER**

- Report all power purchases made during the year.
- Enter the number of megawatt-hours purchased in each month. If your wholesale power contract does not have an on-peak time period, enter all-hours purchases in the off-peak fields only.
- If your utility purchases wholesale power from multiple sources, insert additional power vendors.

- 2) Input the Vendor name, Type of Power Purchased , and Point of Delivery from the drop down menu then click “Add To List” once complete:

**Add a New Purchased Power Item**

Note: When you add a new item, any changes to the existing entries are automatically saved.

Name of Vendor:

Type of Power:

Purchased:

Point of Delivery:

The entry has been added to the list.

Add To List

- 3) Input in the white fields all applicable data consistent with the headnotes and headings. Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

Name of Vender	Type of Power Purchased	Point of Delivery
Allete Inc	Firm	Gordon

Voltage at Which Delivered:  Voltage at Point of Metering:  12 Monthly Maximum Demand MW Total:

Average Load Factor:  Total Cost of Purchased Power: \$  Average cost per MWh:

On-Peak Hours:  (if applicable)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total MWh
On-Peak (MWh)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0.000"/>
Off-Peak (MWh)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0.000"/>

## SCHEDULE E-08 – Electric Other Operating Expenses

1) Review the Headnotes:

### ELECTRIC OTHER OPERATING EXPENSES

- Report all amounts on the basis and in conformity with the uniform of accounts and accounting directives prescribed by this Commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.
- Depreciation Expense (403) should include the allocation of Common Plant Depreciation Expense.

2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (e).

WI Jurisdictional Operations		Other Jurisdictional Operations	
Labor Expense	Other Expense	Labor Expense	Other Expense
\$ (b)	\$ (c)	\$ (d)	\$ (e)
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

3) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE E-09 – Electric Taxes (Accounts 408.1 and 409.1)

1) Review the Headnotes:

### ELECTRIC TAXES (ACCOUNTS 408.1 AND 409.1)

- The Last Year values are not available for the first year of the new system as this level of detail was not collected in the past.
- If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.

2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) and (c).

Wisconsin This Year (b)	Out of State This Year (c)	Last Year (d)
119,118,193		

- 3) Column (d) will be pulled from the prior year's annual report.
- 4) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE E-10 – Electric Utility Plant in Service**

- 1) Review the Headnotes:

ELECTRIC UTILITY PLANT IN SERVICE					
<ul style="list-style-type: none"> <li>Report below the original cost of utility plant in service according to the prescribed accounts.</li> <li>Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.</li> <li>If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).</li> <li>If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).</li> </ul>					

- 2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (f).

Balance First of Year \$ (b)	Additions During Year \$ (c)	Retirements During Year \$ (d)	Adjustments Increase or (Decrease) \$ (e)	Transfers \$ (f)	Balance End of Year \$ (g)
0					

- 3) Column (b) will be pulled from the prior year's annual report.
- 4) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE E-11 – Electric Accumulated Provision for Depreciation**

- 1) Review the Headnotes:

ELECTRIC ACCUMULATED PROVISION FOR DEPRECIATION					
Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.					

- 2) Input in the white boxes applicable data consistent with the headnotes and headings.



Balance First of Year \$ (b)	Straight Line Rate % Used (c)	Accruals During Year		Book Cost of Plant Retired \$ (f)	Cost of Removal \$ (g)	Salvage \$ (h)	Adjustments Increase or (Decrease) \$ (i)	Balance End of Year \$ (j)	Footnotes (k)
		Straight Line Amount \$ (d)	Additional Amount \$ (e)						

- 3) Column (b) will be pulled from the prior year's annual report. Column (f) will be pulled from E-10, and column (j) is a calculation. A footnote is required for each field in column (c) that has a zero due to a blended depreciation rate.

**NOTE: If various depreciation rates are used in a particular FERC account, enter -0- and add a footnote.**

- 4) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: RWIP was removed from this schedule and is now on Schedule F-14.**

## **SCHEDULE E-12 – Customer Owned Distributed Energy Resources**

- 1) Review the Headnotes:

**CUSTOMER OWNED DISTRIBUTED ENERGY RESOURCES**

- "Technology" describes the type of interconnected generation.
- "Category" carries the same meaning as that set forth in PSC § 119.02(4) through PSC § 119.02 (7)
  - Category 1 is an installation of 20 kW or less.
  - Category 2 is an installation greater than 20 kW and not more than 200 kW.
  - Category 3 is an installation greater than 200 kW and not more than 1 MW.
  - Category 4 is an installation greater than 1 MW and not more than 15 MW.
- Capacity (kW) means the total capacity of DER installations, by Category and Technology, less retirements or cessations of self-supply.
- Energy (kWh) and Cost of Purchased Power (\$) refers to all energy delivered to the company from DERs, by Category and Technology. Do not report energy consumption offset through net metering or net energy billing.
  - For kWh, report total, annual kWh
  - For dollars, report total, annual dollars paid by the utility or credited to the customer for purchased power
- Do not report individual installations. All installations should be aggregated by technology type and then by category.

- 2) Select from dropdown menus the technology type and the kilowatt category then click "Add To List" once complete:

**Add a New Item**

Note: Any changes to existing entries are automatically saved when a new item is added.

Technology Type: --- Choose One --- ▼

Kilowatt Category: --- Choose One --- ▼

**Add To List**

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

No data was returned.

**Add a New Item**

Note: Any changes to existing entries are automatically saved when a new item is added.

Technology Type: --- Choose One ---

Kilowatt Category: --- Choose One ---

[Add To List](#)

4) SAVE.

## **SCHEDULE E-16 – Non-Combustible Fuel Generating Plant Statistics (Large Plants)**

1) Review the Headnotes:

**NON-COMBUSTIBLE FUEL GENERATING PLANT STATISTICS (LARGE PLANTS)**

- Only report data for plants in service.
- Non-Combustion large generating plants are:
  - Hydroelectric plants with an installed nameplate capacity of 10 MW or larger, or
  - Wind and Solar plants with an installed nameplate capacity of 50 MW or larger (all units aggregated).
- If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If the plant is a licensed FERC project, provide the project number.
- If net peak demand for 60 minutes is not available, provide data that is available, specifying the period in a footnote.
- If a group of employees attends more than one generating plant, report on line 6 the approximate, average number of employees assignable to each plant.
- If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- All production expenses for wind and solar should be reported using lines 18, 22 through 25, and 27.

2) Input the plant name/unit and 1<sup>st</sup> year of commercial. Select from radio buttons the kind of plant then click “Add To List” once complete:

**Add a New Item**

Note: When you add a new main, any changes to the existing entries are automatically saved.

Plant Name:\*

Kind of Plant:\* ☐ Hydro  
☐ Solar  
☐ Wind

1st Year Commercial Operation:\*

[Add To List](#)

3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

	Plant Name	Kind of Plant	1st Year Commercial Operation	
<a href="#">Detail</a>	Big Quinnesec Falls 92	Hydro	1949	

4) Click the “Detail” hyperlink next to each unit to ensure all detail is correct.

	Plant Name	Kind of Plant	1st Year Commercial Operation	
<a href="#">Detail</a>	Big Quinnesec Falls 92	Hydro	1949	

5) Input all applicable detail information to the white fields

Plant Name	Kind of Plant	1st Year Commercial Operation
Big Quinnesec Falls 92	Hydro	1949

\*\*\* All Fields are Required

Type of Hydroelectric Generation: ☐ run-of-river ☐ storage FERC Project Number:

Total Number of Units:  Nameplate Capacity (MW):  Capability - Summer:  Capability - Winter:

Cost of Plant:  Accumulated Depreciation:

1 Net Peak Demand on Plant - MW (60 minutes)	<input type="text"/>	17 Production Expenses:	
2 Plant Hours Connected to Load	<input type="text"/>	18 Operation, Supervision, and Engineering	<input type="text"/>
3 Net Continuous Plant Capability (MW)	<input type="text"/>	19 Water for Power	<input type="text"/>
4 (a) Under Most Favorable Oper. Conditions	<input type="text"/>	20 Hydraulic Expenses	<input type="text"/>
5 (b) Under the Most Adverse Oper. Conditions	<input type="text"/>	21 Electric Expenses	<input type="text"/>
6 Average Number of Employees	<input type="text"/>	22 Misc. Hydraulic Power Generation Expense	<input type="text"/>
7 Net Generation, Exclusive of Plant Use - MWh	<input type="text"/>	23 Rents	<input type="text"/>
8 Cost of Plant:		24 Maintenance Supervision and Engineering	<input type="text"/>
9 Land and Land Rights	<input type="text"/>	25 Maintenance of Structures	<input type="text"/>
10 Structures and Improvements	<input type="text"/>	26 Maintenance of Reservoirs, Dams, and Waterways	<input type="text"/>
11 Reservoirs, Dams, and Waterways	<input type="text"/>	27 Maintenance of Electric Plant	<input type="text"/>
12 Equipment Costs	<input type="text"/>	28 Maintenance of Misc. Hydraulic Plant	<input type="text"/>
13 Roads, Railroads, and Bridges	<input type="text"/>	29 Total Production Expense	<input type="text" value="0"/>
14 Asset Retirement Costs	<input type="text"/>	30 Expenses per Net kWh	<input type="text"/>
15 Total Cost of Plant	<input type="text" value="0"/>		
16 Cost per kW of Installed Capacity	<input type="text"/>		

Footnotes ☐

6) Save often. Once all detail has been added click "Save and Return to Parent Schedule"

**NOTE: For Wind and solar plants use lines 18, 22 through 25, and 27 to report production expenses.**

7) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE E-17 – Steam-Electric Generating Plant Statistics (Large Plants)

1) Review the Headnotes:

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

- Steam-Electric large generating plants are:
  - Steam plants with an installed nameplate capacity of 25 MW or larger,
  - Natural gas and internal combustion plants with an installed nameplate capacity of 10 MW or larger, nuclear plants
- Indicate by a footnote any plant that is leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying the period in the footnote.
- If any employees attend more than one plant, report on line 6 the approximate, average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned, converted to MCF.
- Quantities of fuel burned and average cost per unit of fuel burned must be consistent with charges to expense accounts 501 and 547, as shown on Line 17.
- Items under Cost of Plant are based on USOA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 22 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 29, "Maintenance of Electric Plant." Indicate plants designed for peak load service and designate automatically operated plants in the footnote.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- For a nuclear power generating plant, briefly explain by footnote: (a) accounting method for cost of power generated, including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.
- If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.

2) Input the plant name/unit, 1<sup>st</sup> year of commercial operation, nameplate capacity, capability summer, and capability winter. Select from drop down menus the kind of plant and select the primary fuel type then click "Add To List" once complete:

### Add a New Item



Note: When you add a new main, any changes to the existing entries are automatically saved.

Plant Name/Unit: \*

Kind of Plant: \*

Year Commercial Operation: \*

Primary Fuel: \*

Nameplate MW: \*

Capability Summer: \*

Capability Winter: \*

[Add To List](#)

3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

	Plant Name / Unit	Kind of Plant	Year Commercial Operation	Primary Fuel	Nameplate (MW)	Capability (MW)	
						Summer	Winter
<a href="#">Detail</a>	Concord - Unit:	Gas Turbine	1993	Natural Gas	95.300	100.000	100.000

4) Click the "Detail" hyperlink next to each unit to ensure all detail is correct.

	Plant Name / Unit	Kind of Plant	Year Commercial Operation	Primary Fuel	Nameplate (MW)	Capability (MW)	
						Summer	Winter
 <a href="#">Detail</a>	Concord - Unit: 01	Gas Turbine	1993	Natural Gas	95.300	100.000	100.000

- 5) Input all applicable detail information to the white fields (blue boxes) and add any secondary fuel types from the dropdown menus (red box) with supporting detailed information. ) consistent with the head notes.

Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Concord - Unit: 01	Gas Turbine	1993	95.300	100.000	100.000

\*\*\* All Fields are Required

- 1 Cost of Plant
- 2 Accumulated Depreciation
- 3 Net Peak Demand on Plant - MW (60 minutes)
- 4 Plant Hours Connected to Load
- 5 Net Continuous Plant Capability (MW)
- 6 When Not Limited by Condenser Water
- 7 When Limited by Condenser Water
- 8 Average Number of Employees
- 9 Net generation, Exclusive of Plant Use - MWh
- 10 Cost of Plant:
- 11 Land and Land Rights
- 12 Structures and Improvements
- 13 Equipment Costs
- 14 Asset Retirement Costs
- 15 Total Cost of Plant
- 16 Cost per kW of Installed Capacity

- 17 Production Expenses:
- 18 Operation, Supervision, and Engineering
- 19 Fuel
- 20 Coolants and Water (Nuclear Plants Only)
- 21 Steam Expenses
- 22 Steam from Other Sources
- 23 Steam Transferred (Cr)
- 24 Electric Expenses
- 25 Misc. Steam (or Nuclear) Power Expenses
- 26 Rents
- 27 Allowances
- 28 Maintenance Supervision and Engineering
- 29 Maintenance of Structures
- 30 Maintenance of Boiler (or Reactor) Plant
- 31 Maintenance of Electric Plant
- 32 Maintenance of Misc. Steam (or Nuclear) Plant
- 33 Total Production Expense
- 34 Expenses per Net kWh

Footnotes ☐

\*\*\* All Fields in Primary Column Required

	Primary	Secondary	Tertiary
Fuel	Natural Gas		
Unit	MCF		
Quantity (Units) of Fuel Burned			
Avg. Heat Cont. – Fuel Burned (BTU/indicate if nuclear)			
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year			
Average Cost of Fuel per Unit Burned			
Average Cost of Fuel Burned per Million BTU			
Average Cost of Fuel Burned per kWh Net Gen.			
Average BTU per kWh Net Generation			

- 6) Save often. Once all detail has been added click “Save and Return to Parent Schedule”

- 7) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: This data is pulled from the PSC’s energy plant database. If data is incorrect delete the plant and reenter the data. Going forward the data will feed from year to year.**

#### **SCHEDULE E-18 – Electric Generating Plant Statistics (Small Plants)**

- 1) Review the Headnotes:



## ELECTRIC GENERATING PLANT STATISTICS (SMALL PLANTS)

- Small generating plants are:
  - Steam plants (e.g., internal combustion and gas turbine) smaller than 25 MW
  - Hydroelectric plants smaller than 10 MW
  - Wind and Solar plants smaller than 50 MW
- Report small plants as an aggregate; do not report by unit.
- Contact PSC staff with any questions.
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.

- 2) Input the site name, 1<sup>st</sup> year of commercial operation, and select the fuel type from the drop down menu then click “Add To List” once complete:

### Add a New Item

**Note:** When you add a new main, any changes to the existing entries are automatically saved.

Site Name:

1st Year Commercial Operation:

Fuel Type: -- Choose Fuel Type -- ▼

Add To List

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Site Name (number of units) (a)	1st Year Commercial Operation (b)	Fuel Type (c)	Number Units (d)	Nameplate Capacity (MW) (e)	Net Generation Excluding Plant Use (MWh) (f)	Cost of Plant (\$) (g)	Accumulated Depreciation (\$) (h)	Plant Cost (Including Asset Retirement Costs) Per MW (\$) (i)	Operation Excluding Fuel Cost (\$) (j)	Production Expenses (\$)		Fuel Costs per Million BTU (\$) (m)	F
										Fuel (k)	Maintenance (l)		
Appleton	1916	Hydro	<input style="width: 30px;" type="text" value="3"/>	<input style="width: 60px;" type="text" value="2.900"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	

- 4) Input in the white boxes applicable data consistent with the headnotes and headings in columns (d) through (m).

Number Units (d)	Nameplate Capacity (MW) (e)	Net Generation Excluding Plant Use (MWh) (f)	Cost of Plant (\$) (g)	Accumulated Depreciation (\$) (h)	Plant Cost (Including Asset Retirement Costs) Per MW (\$) (i)	Operation Excluding Fuel Cost (\$) (j)	Production Expenses (\$)		Fuel Costs per Million BTU (\$) (m)
							Fuel (k)	Maintenance (l)	
<input style="width: 30px;" type="text" value="3"/>	<input style="width: 60px;" type="text" value="2.900"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>	<input style="width: 60px;" type="text"/>

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE E-22 – Electric Energy Account**

- 1) Input MegaWatt Hours in column (b) in the white boxes and ensure “Total Source of Energy” line equals the “Total Disposition of Energy” line:

Description (a)	MegaWatt Hours (b)
<b>SOURCE OF ENERGY</b>	
Generation (excluding Station Use)	
Steam	15,388,003.000
Combined Cycle	5,020,109.000
Combustion Turbine	202,018.000
Nuclear	0.000
Hydro	422,806.000
Internal Combustion	9,217.000
Wind	693,745.000
Other	0.000
<b>Net Generation</b>	<b>22,606,098.000</b>
Purchases	28.000
<b>Power Exchanges</b>	
Received	0.000
Delivered	0.000
<b>Net Exchanges</b>	<b>0.000</b>
Transmission for Others (Wheeling)	
Received	0.000
Delivered	0.000
<b>Net Transmission for Others</b>	<b>0.000</b>
Transmission by Others Losses	0.000
<b>TOTAL SOURCE OF ENERGY</b>	<b>22,606,126.000</b>
<b>DISPOSITION OF ENERGY</b>	
Sales to Ultimate Consumers (Including Interdepartmental Sales)	25,040,478.000
Requirements Sales For Resale	1,088,453.000
Non-Requirements Sales For Resale	4,031,922.000
Energy Furnished Without Charge	
Energy Used by the Company (Electric Dept. Only, Excluding Station Use)	80,185.000
Total Energy Losses	791,358.000
<b>TOTAL DISPOSITION OF ENERGY</b>	<b>33,018,379.000</b>
Footnote	

2) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### NOTES:

- Lines 2 through 9 will be derived from the sum of Schedule E-16, E-17, and E-18;
- Purchases will be derived from Schedule E-7 column (f) total;
- The Total Source of Energy must tie to the Total Disposition of Energy;
- Sales to Ultimate Consumers (including Interdepartmental Sales) will be derived from Schedule E-02 column (d) Sales for Resale (447) Megawatt Hours Sold;
- Requirements Sales for Resale will be derived from Schedule E-04 Subtotal RQ in column (g)
- Non-Requirements for Sales for Resale will be derived from Schedule E-04 Subtotal non-RQ in column (g)

#### SCHEDULE E-23 – Monthly Peak Demand and Energy Usage

1) Click “View/Edit” for the **Suppliers** column.

System Name	Suppliers	Monthly Peak Usage	Monthly Peak Usage By Rate Schedule
Wisconsin Electric Power Company	<a href="#">View/Edit</a>	<a href="#">View/Edit</a>	<a href="#">View/Edit</a>

2) Input vendor name and meter reading type with drop down menus then click “Add To List” once complete:

#### Add a Electric Vendor/Supplier

Please choose a vendor and reading type from the drop down lists below.

Name:

Reading Type:

[Add To List](#)

**Items to Note:**

- If a Vendor Name is missing please contact the PSC Annual Report Helpdesk to have it added.

3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Type of Reading Electric Vendor/Supplier  
30 minutes integrated Great Lakes Utilities (GLU)

### Add a Electric Vendor/Supplier

Please choose a vendor and reading type from the drop down lists below.

Name:

Reading Type:

Item has been added to the list.

[Add To List](#)

Items to Note:

- If a Vendor Name is missing please contact the PSC Annual Report Helpdesk to have it added.

4) Save often. Once all suppliers have been added click "Save and Return to Parent Schedule"

[Save](#)
[Save and Return to Parent Schedule](#)
[Cancel and Return to Parent Schedule](#)

5) Click "View/Edit" for the **Monthly Peak Usage** column.

System Name	Suppliers	Monthly Peak Usage	Monthly Peak Usage By Rate Schedule
Wisconsin Electric Power Company	<a href="#">View/Edit</a>	<a href="#">View/Edit</a>	<a href="#">View/Edit</a>

6) Review the Headnotes:

### MONTHLY PEAK DEMAND AND ENERGY USAGE

- Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) megawatt-hours.
- Monthly peak col. (b) (reported as actual number) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- If the utility has class coincident peak demand, report class demand at the time of the utility's peak and total monthly class energy.

7) Input in the white boxes applicable data consistent with the headnotes in columns (b) through (f).

Month (a)	MW (####.###) (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Ending (HH:MM) (e)	Monthly Energy Usage MWh (####.###) (f)
January	4,185.000	(See Report)	01/04/2018	18:00	3,106,775.000
February	3,973.000	(See Report)	02/05/2018	19:00	2,983,289.000
March	3,694.000	(See Report)	03/05/2018	19:00	2,891,377.000
April	3,536.000	(See Report)	04/03/2018	12:00	2,385,373.000
May	4,769.000	(See Report)	05/31/2018	18:00	2,333,853.000
June	5,615.000	(See Report)	06/29/2018	17:00	2,647,860.000
July	5,350.000	(See Report)	07/13/2018	17:00	3,059,651.000
August	5,187.000	(See Report)	08/14/2018	15:00	3,034,107.000
September	5,225.000	(See Report)	09/04/2018	16:00	2,648,191.000
October	4,165.000	(See Report)	10/09/2018	14:00	2,623,129.000
November	3,886.000	(See Report)	11/27/2018	18:00	2,542,599.000
December	3,914.000	(See Report)	12/06/2018	18:00	2,762,171.000

8) Save often. Once all suppliers have been added click “Save and Return to Parent Schedule”

**NOTE: column (f) must tie to E-12 Monthly Peak by Rate Class**

Save	Save and Return to Parent Schedule	Cancel and Return to Parent Schedule
------	------------------------------------	--------------------------------------

9) Click “View/Edit” for the Monthly Peak Usage By Rate Schedule column.

System Name	Suppliers	Monthly Peak Usage	Monthly Peak Usage By Rate Schedule
Wisconsin Electric Power Company	<input type="button" value="View/Edit"/>	<input type="button" value="View/Edit"/>	<input type="button" value="View/Edit"/>

10) Review the Headnotes:

**MONTHLY PEAK DEMAND AND ENERGY USAGE**

- Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) megawatt-hours.
- Monthly peak col. (b) (reported as actual number) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- If the utility has class coincident peak demand, report class demand at the time of the utility's peak and total monthly class energy.

11) Input in the white boxes applicable data consistent with the headnotes in columns (b) through (l).

Description (a)	January (###,###) (b)	February (###,###) (c)	March (###,###) (d)	April (###,###) (e)	May (###,###) (f)	June (###,###) (f)	July (###,###) (g)	August (###,###) (h)	September (###,###) (i)	October (###,###) (j)	November (###,###) (k)	December (###,###) (l)
Residential Sales												
RG-1 MW at Peak												
RG-1 Monthly Usage MWh												
RG-2 MW at Peak												
RG-2 Monthly Usage MWh												
Commercial & Industrial												

**Regarding monthly peak demand reporting, if the utility doesn't have the necessary AMI meter technology, leave line blank. However, once the technology is in place, this information is required.**

12) Once all suppliers have been added click “Save and Return to Parent Schedule”

Save	Save and Return to Parent Schedule	Cancel and Return to Parent Schedule
------	------------------------------------	--------------------------------------

## **SCHEDULE E-26 – Coal Contract Information**

1) Review the Headnotes:

**COAL CONTRACT INFORMATION**

- All contracts require four unique fields; Vendor Name, Start Date, End Date, and Plant Name. If there are multiple contracts with the same vendor, contract date and plant name the secondary contract must be labeled uniquely.
  - (i.e. Vendor A, 1/1/18-12/31/18, FEC; Vendor A, 1/1/18-12/31/18, FEC (2))
- Deleted prior year contracts cannot be added back with the original contract date. To add back, use current year beginning date with a footnote each year contract remains in place.



- 2) Input vendor name, contract start date, contract end date, and applicable plant then click “Add To List” once complete:

**NOTE: These inputs have to be unique to each individual contract.**

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no Contracts enter None in Vendor Name and Plant Name, 1/1/[report year] in Start Date and 12/31/[report year] in End Date.

Vendor Name:   
 Contract Start Date:  (MM/dd/yyyy)  
 Contract End Date:  (MM/dd/yyyy)  
 Plant Name:

Add To List

Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Vendor Name (a)	Contract Dates (b)	Plant Name (c)	Delivered Coal					
			Total Cost (d)	Total Tons (e)	Average BTUs per lb (f)	Average % Moisture (###.##) (g)	Average % Sulfur (###.##) (h)	Average % Ash (###.##) (i)
Vendor A	01/01/12 - 12/31/18	Elm Road	11,855,150	334,008	8,498	29.53	0.33	5.14
Vendor A	01/01/12 - 12/31/18	Oak Creek						
Vendor A	01/01/12 - 12/31/18	Pleasant Prairie (24)						

- 3) Input in the white boxes applicable data consistent with the headings in columns (d) through (i).

Delivered Coal					
Total Cost (d)	Total Tons (e)	Average BTUs per lb (f)	Average % Moisture (###.##) (g)	Average % Sulfur (###.##) (h)	Average % Ash (###.##) (i)
11,855,150	334,008	8,498	29.53	0.33	5.14

- 4) SAVE.

**NOTE: New entries must be within the current annual report year. If a contract has been extended footnote the old contract and a new entry for the “new” start date and use footnotes to explain that it is a contract extension.**

#### SCHEDULE E-27 – Electric Distribution Lines

- 1) Review the Headnotes:

##### ELECTRIC DISTRIBUTION LINES

- If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
- Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
- Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

- 2) Input in the white boxes applicable data consistent with headnotes in columns (b) through (d).



Description (a)	Miles of Overhead (b)	Miles of U.G. Conduit (subway) (c)	Miles of Buried Cable (d)
<b>Lines in Wisconsin</b>			
Rural distribution lines - primary voltage			
Rural distribution lines - secondary voltage			
Urban distribution lines - primary voltage	19,769	900	24,093
Urban distribution lines - secondary voltage			
<b>Total Lines in Wisconsin</b>	19,769	900	24,093
<b>Lines Outside the State</b>			
Rural distribution lines - primary voltage			
Rural distribution lines - secondary voltage			
Urban distribution lines - primary voltage			
Urban distribution lines - secondary voltage			
<b>Total Lines Outside the State</b>	0	0	0
<b>Total Lines of Utility</b>	19,769	900	24,093

- 3) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE E-28 – Electric Distribution Meters**

- 1) Input acquired meters, retired meters, and other adjustments for the year in the top three boxes and the schedule will calculate the number of meters at year end. The beginning of year meters will populate from the prior year data. All numerical data should be entered as positive numbers.

Number first of year	1,475,497
Acquired during year	18,408
Retired during year	140,788
Sales, transfers or adjustments increase (decrease)	
<b>Number end of year</b>	<b>1,353,117</b>
<b>Number end of year accounted for as follows:</b>	
Customer - in use	1,347,319
Utility - in use	
Customer - locked on premises	
In stock	5,798
<b>Total end of year</b>	<b>1,353,117</b>
Footnote:	

- 2) Input into the four boxes noted below, the usage of the meters. The "Total end of year" as calculated must match the "Number end of year" (yellow arrow) as calculated.

Number first of year	1,475,497
Acquired during year	18,408
Retired during year	140,788
Sales, transfers or adjustments increase (decrease)	
<b>Number end of year</b>	<b>1,353,117</b>
<b>Number end of year accounted for as follows:</b>	
Customer - in use	1,347,319
Utility - in use	
Customer - locked on premises	
In stock	5,798
<b>Total end of year</b>	<b>1,353,117</b>
Footnote:	

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE E-29 – Electric Line Transformers**

- 1) Input the transformer type (from dropdown menu) and kVA (numerical values 5 through 500) then click “Add To List” once complete:

**Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule.

Transformer Type:

kVA:  Acceptable values are: 5 thru 500

**Add To List**

- 2) Ensure the data input in step one is correctly reflected in the list to the left of the “Add a New Entry” area of the screen:

Transformer Type (a)	kVA (b)	First of Year (c)	End of Year (d)
Single Phase	500	<input type="text" value="0"/>	<input type="text" value="0"/>

- 3) Input in the white boxes applicable data consistent with headings in columns (c) and (d).

First of Year (c)	End of Year (d)
<input type="text" value="0"/>	<input type="text" value="0"/>

- 4) SAVE.

**NOTE: Report both BOY and EOY balances for ALL transformers indicating if the transformer is single or three phase.**

### **SCHEDULE E-30 – Transmission Line Statistics**

- 1) Verify all lines copied from Schedule E-31 to this schedule correctly to ensure no duplicate data.
- 2) Input starting and ending locations of transmission lines added during the accounting period then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved. Items in the list are sorted by the PSC Line ID, this is a unique number that is assigned when the line is added to the report.

There must be at least one entry in this schedule. If there are no transmission lines, enter None in the From and To boxes.

From:  (max length = 50)  
To:  (max length = 50)

Add To List

- 3) Ensure the data input in step two is correctly reflected in the list above the “Add a New Entry” area of the screen:

PSC Line ID From & To (a)	Operating Voltage (KV) (c)	Designed Voltage (KV) (d)	Supporting Structure Type (e)	Length on Structures of Designated Line (miles) (f)	Length on Structures of Another Line (miles) (g)	Number of Circuits (h)	Conductor Size and Material (i)	Land (j)	Cost of Line		Expenses, Except Depreciation and Taxes				Foot (q)
									Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1 5															
10	1.00									0				0	
3 10				1.00		1		1	2	3				0	
50															

- 4) Input in the white boxes applicable data consistent with headings in columns (c) through (k) and (m) though (o).

Operating Voltage (KV) (c)	Designed Voltage (KV) (d)	Supporting Structure Type (e)	Length on Structures of Designated Line (miles) (f)	Length on Structures of Another Line (miles) (g)	Number of Circuits (h)	Conductor Size and Material (i)	Land (j)	Cost of Line		Expenses, Except Depr			
								Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	
1.00									0				
1.00			1.00		1		1	2	3				

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: Every “From & To” entry must be unique.**

## SCHEDULE E-31 – Transmission Lines Added During Year

- 1) Input starting and ending locations of transmission lines added during the accounting period then click “Add To List” once complete:

### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved. Items in the list are sorted by the PSC Line ID, this is a unique number that is assigned when the line is added to the report.

There must be at least one entry in this schedule. If there are no transmission lines, enter None in the From and To boxes.

From:  (max length = 50)  
To:  (max length = 50)

Add To List

- 2) Ensure the data input in step two is correctly reflected in the list above the “Add a New Entry” area of screen:

		Supporting Structure		Circuits per Structure		Conductors				Line Cost					
From To (a) (b)	Line Length (miles) (c)	Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)	Operating Voltage (KV) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	Footnotes (p)	
10	50	1.00		1.00	1	1			1	1	1	1	3	<input type="checkbox"/>	

#### Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved. Items in the list are sorted by the From column, then the To column.

There must be at least one entry in this schedule. If there are no new transmission lines, enter None in the From and To boxes.

From: (max length = 50)

To: (max length = 50)

Add To List

3) Input in the white boxes applicable data consistent with headnotes in columns (c) through (n).

		Supporting Structure		Circuits per Structure		Conductors			Line Cost				
Line Length (miles) (c)	Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)	Operating Voltage (KV) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	Footnotes (p)
1.00		1.00	1	1				1	1	1	1	3	

4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

5) Once all of the required transmission lines are added to the list noted in step two, click “Copy Data” which will transfer all of the newly added transmission lines to schedule E-30.

#### Copy Transmission Line data to the Transmission Line Statistics Schedule

Note: When you are finished populating this schedule you may click the Copy Data button to copy these entries to the Transmission Line Statistics schedule. You may click this button multiple times, but the system will only copy entries where the From and To values do not already exist in the target schedule. Make sure you click Save before clicking this button as unsaved changes will not be included in the copy process.

Copy Data

No rows were copied to the Transmission Line Statistics schedule. 7/24/2019 12:12:42 PM

## SCHEDULE E-34 – Substations

1) Review the Headnotes:

### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown in the Substation Name.
- Show special equipment leased from others jointly owned with others or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

2) Input substation type (from drop down box), capacity (from drop down box), and name/location of the substation (text input) then click “Add To List” once complete:

## Add a New Entry

Note: When you add a new entry, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no Substations, select Other in the Substation Type, select either option in Capacity and enter None in the Substation Name.

Substation Type:

Capacity:

Name & Location:

Add To List

3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Subtotals and totals only appear in the printable report. To view the totals click on the View Printable Version link.

			Voltage in MVa			Capacity			Transformers			Conversion Apparatus and Special Equipment		
Type (a)	Capacity (b)	Name and Location (c)	Primary (d)	Secondary (e)	Tertiary (f)	Capacity (In Service) (in MVa) (g)	Transformers (In Service) (h)	Transformers (Spares) (i)	Type of Equipment (j)	Number of Units (k)	Total Capacity (in MVa) (l)			
Distribution	10 MVa or Above Capacity	28th Street <sup>TM</sup> , Milwaukee (1)	138.00	13.00	0.00	130	2	0						

4) Input in the white boxes applicable data consistent with headnotes in columns (d) through (l).

Voltage in MVa			Capacity			Transformers			Conversion Apparatus and Special Equipment		
Primary (d)	Secondary (e)	Tertiary (f)	Capacity (In Service) (in MVa) (g)	Transformers (In Service) (h)	Transformers (Spares) (i)	Type of Equipment (j)	Number of Units (k)	Total Capacity (in MVa) (l)			
138.00	13.00	0.00	130	2	0						

5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE E-36 – Transmission of Electricity for Others

1) Review the Headnotes:

### TRANSMISSION OF ELECTRICITY FOR OTHERS

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the year.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column(a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column(c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (e), identify the FERC Rate Schedule or Tariff Number. Use footnotes to list additional FERC Rate Schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, “point to point” transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation of the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (i) and (j) the total megawatt-hours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes on the Electric Energy Account schedule, lines 12 and 13, respectively.
- Footnote entries and provide explanations following all required data.

2) Input New Item



### Add a New Item

Note: When you add a new main, any changes to the existing entries are automatically saved.

Payment By(Company or Public Authority):

Statistical Classification:  ?

Point of Receipt:

Point of Delivery:

Add To List

3) Add To List

4) Save

## SCHEDULE E-37 – Transmission of Electricity by Others

1) Review the Headnotes:

### TRANSMISSION OF ELECTRICITY BY OTHERS

- Report all transmission of electricity, i.e., wheeling, provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the year.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use footnotes as necessary to report all companies or public authorities that provided transmission service for the year.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Footnote entries and provide explanations following all required data.

2) Input the name of a company or public authority making the payment, the appropriate statistical classification, point of receipt, and point of delivery then click “Add To List” once complete:

Name of Company or Public Authority (Footnote Affiliation)	Statistical Classification	Transfer of Energy		Expenses for Transmission of Electricity by Others				Total Cost of Transmission	Footnotes
		Megawatt-Hours Received	Megawatt-Hours Delivered	Demand Charges	Energy Charges	Other Charges			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
MISO	FNS	<input type="text"/>	<input type="text"/>	<input type="text"/>	218,645,839	83,705,788	280,351,425	<input type="checkbox"/>	✖
PSCW	OS	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	159,040,010	159,040,010	<input type="checkbox"/>	✖
UMERC	OS	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	785,283	785,283	<input type="checkbox"/>	✖
WPS	OS	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	174,671	174,671	<input type="checkbox"/>	✖
Total		<input type="text"/>	<input type="text"/>	<input type="text"/>	218,645,839	223,705,760	440,351,389		

### Add a New Item

Note: When you add a new main, any changes to the existing entries are automatically saved.

Name of Company or Public Authority:

Statistical Classification:

Add To List

3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Name of Company or Public Authority (Footnote Affiliation)	Statistical Classification	Transfer of Energy		Expenses for Transmission of Electricity by Others				Footnotes
		Megawatt-Hours Received (c)	Megawatt-Hours Delivered (d)	Demand Charges (e)	Energy Charges (f)	Other Charges (g)	Total Cost of Transmission (h)	
MISO	FNS	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	216,645,639	63,705,786	280,351,425	<input type="checkbox"/> <input type="checkbox"/>
PSCW	OS	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	0	159,040,010	159,040,010	<input type="checkbox"/> <input type="checkbox"/>
UMERC	OS	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	0	785,283	785,283	<input type="checkbox"/> <input type="checkbox"/>
WPS	OS	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	0	174,671	174,671	<input type="checkbox"/> <input type="checkbox"/>
Total		<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	216,645,639	223,705,750	440,351,389	

**Add a New Item**

Note: When you add a new main, any changes to the existing entries are automatically saved.

Name of Company or Public Authority:

Statistical Classification:

- 4) Input in the white boxes applicable MWH units in columns (c) and (d) (blue box). Input expense dollars in columns (e), (f), and (g) (red box):

Transfer of Energy		Expenses for Transmission of Electricity by Others			
Megawatt-Hours Received (c)	Megawatt-Hours Delivered (d)	Demand Charges (e)	Energy Charges (f)	Other Charges (g)	Total Cost of Transmission (h)
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	216,645,639	63,705,786	280,351,425
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	0	159,040,010	159,040,010
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	0	785,283	785,283
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	0	174,671	174,671
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	216,645,639	223,705,750	440,351,389

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE E-38 – This Schedule has been deleted.**

### **SCHEDULE E-40 – Electric Customers Served**

- 1) Review the Headnotes (**Revised**):

**ELECTRIC CUSTOMERS SERVED**

- List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located “Within Muni Boundary” refers to those located inside the jurisdiction that owns the utility.

- 2) Select county from drop down menu and select municipality from drop down menu:

### Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customer's Location:

Add To List

- 3) Input customers as of the end of the year being reported (Not the annual average) and click “Add To List” once complete:

### Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customer's Location:

Add To List

- 4) Ensure the data input in step three is correctly reflected in the list on the left hand side of the screen:

County (a)	Municipality (b)	Customers End of Year (c)	Customer's Location (d)	Footnotes (e)	
Brown	Green Bay (Town)	<input type="text" value="1"/>	Not Applicable	<input type="checkbox"/>	✗
Brown	Holland (Town)	<input type="text" value="280"/>	Not Applicable	<input type="checkbox"/>	✗
Brown	Pittsfield (Town)	<input type="text" value="37"/>	Not Applicable	<input type="checkbox"/>	✗
Brown	Pulaski (Village)	<input type="text" value="1,430"/>	Not Applicable	<input type="checkbox"/>	✗
Calumet	Appleton (City)	<input type="text" value="5,034"/>	Not Applicable	<input type="checkbox"/>	✗
Calumet	Chilton (Town)	<input type="text" value="18"/>	Not Applicable	<input type="checkbox"/>	✗

- 5) “Customer End of the Year” in column (c) can be updated for municipalities already input on the right side of the schedule.
- 6) Repeat this process until all Wisconsin year end customers are accounted for and SAVE OFTEN.

## SCHEDULE E-41 - Electric Meter Consumer Adjustment

**NOTE:** This Schedule fulfills the reporting requirements under PSC 113.9024(5), therefore a separate April 1<sup>st</sup> filing is no longer required.

1) Review the Headnotes:

### ELECTRIC METER CONSUMER ADJUSTMENT

- A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service and other erroneous billing.
- The report shall show the number and amount of refunds or charges under each of the categories listed above.
- A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.

2) Input Total Meter Complaints and Customer Requested Meter Tests for the Year:

Number of Meter Complaints:   
Customer Requested Tests Performed:

3) Input Total Number of Credits or Refunds in column (b) and input the Total Number of Surcharges in column (d) based on the categories in column (a):

Description (a)	Credits/Refunds		Charges	
	Total Number of Credits or Refunds (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)
Inaccurate Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Stopped/Broken Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Faulty/Incorrect Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Incorrect Meter Multiplier	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Misapplication of Rates	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Fraud/Theft of Service	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Switched Meters	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Other Erroneous Billing	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Total	<input type="text" value="0"/>	<input type="text"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

4) Input Total dollar amount of Credits or Refunds in column (c) and input the Total dollar amount of Surcharges in column (e) based on the categories in column (a):

Description (a)	Credits/Refunds		Charges	
	Total Number of Credits or Refunds (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)
Inaccurate Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Stopped/Broken Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Faulty/Incorrect Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Incorrect Meter Multiplier	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Misapplication of Rates	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Fraud/Theft of Service	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Switched Meters	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Other Erroneous Billing	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Total	<input type="text" value="0"/>	<input type="text"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

## **SCHEDULE E-42 – Residential Customer Data – Disconnection and Arrears (Revised Schedule)**

### **1)** Review the headnotes.

- For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- For residential arrears, include billed amounts past due and unpaid.
- Data should be broken out by types of utility service. For this schedule (E-42) provide only data on electric residential customer accounts. If data cannot be separated by account, provide a footnote discussing what percentage allocation may be reasonable to attribute to electric.
- When providing quarterly data, provide the amounts of notices/customers that occur during the quarter, rather than providing a snapshot of numbers on the last day of the quarter.

### **Disconnection Notices**

1. Input total number of disconnection notices sent to residential customers for non-payment as of March 31
2. Input total number of disconnection notices sent to residential customers for non-payment as of June 30
3. Input total number of disconnection notices sent to residential customers for non-payment as of September 30
4. Input total number of disconnection notices sent to residential customers for non-payment as of December 31

### **Disconnections**

1. Input total number of residential disconnections of service performed for non-payment as of March 31
2. Input total number of residential disconnections of service performed for non-payment as of June 30
3. Input total number of residential disconnections of service performed for non-payment as of September 30
4. Input total number of residential disconnections of service performed for non-payment as of December 31

### **Arrears (Customers)**

1. Input total number of residential customers with arrears as of March 31
2. Input total number of residential customers with arrears as of June 30
3. Input total number of residential customers with arrears as of September 30
4. Input total number of residential customers with arrears as of December 31

### **Arrears (Dollar Amounts)**

1. Input total dollar amount of residential customer arrears as of March 31
2. Input total dollar amount of residential customer arrears as of June 30
3. Input total dollar amount of residential customer arrears as of September 30
4. Input total dollar amount of residential customer arrears as of December 31

## **SCHEDULE E-43 – Residential Customer Data – Affordability Programs (NEW SCHEDULE)**

### **1)** Review the headnotes.

- Provide a list and brief narrative description of any low-income assistance programs provided by the utility (separate from budget billing and deferred payment agreements).
- For each program identified, provide the number and percentage of income-qualified customers receiving state energy assistance that participate in the program.
- For each program identified, provide the annual budget and expenditure.



- If no Affordability Program is offered by the utility, indicate “N/A” for the Program Name and Program Description fields and enter “0” in all other fields, then select ‘Complete’.

## Gas Pages:

### **SCHEDULE G-01 – Gas Operating Revenues & Expenses (This Schedule is READ ONLY)**

- 1) Review “Total Sales of water”, “Total Other Operating Revenues”, “Total Operations and Maintenance Expenses”, “Total Other Expenses”, and “NET OPERATING INCOME” lines to ensure each tie to the Company’s ledger. All fields in this schedule are derived elsewhere in the gas schedules.
- 2) All data in column (c) was derived from the prior year’s annual report submission.

### **SCHEDULE G-02 – Gas Operating Revenues**

- 1) Review the Headnotes:

#### GAS OPERATING REVENUES

- Report below operating revenues for each prescribed account in total.
- Report number of customers, columns (f) and (g), on the basis of meters. The average number of customers means the average of twelve figures at the close of each month.
- See Important Changes During the Year for important new territory added and important rate increases or decreases.
- Sales to Ultimate Customer, see Sales of Gas by Rate Schedules for amounts relating to unbilled revenue by accounts.

- 2) Input in the white boxes all applicable data consistent with the headnotes and headings in column (a).

Description (a)	Operating Revenues				Therms Sold				Avg. No Cust. Per Month		Footnotes (l)
	Amount (b)	Unbilled (c)	Total (b-c) (d)	Last Year (e)	Amount (f)	Unbilled (g)	Total (f-g) (h)	Last Year (i)	Amount (j)	Last Year (k)	
<b>Sales of Gas</b>											
Residential Sales (480)	94,586,109		94,586,109	88,694,503	106,898,700		106,898,700	94,630,600	143,299	140,327	<input type="checkbox"/>
Commercial and Industrial Sales (481)	59,596,637		59,596,637	55,158,741	101,027,697		101,027,697	91,425,398	16,174	16,061	<input type="checkbox"/>
Other Sales to Public Authorities (482)	0		0		0						<input type="checkbox"/>
Sales for Resale (483)	0		0		0						<input type="checkbox"/>
Interdepartmental Sales (484)	16,076,191		16,076,191	14,965,203	41,103,758		41,103,758	39,226,777	37	36	<input type="checkbox"/>
Intracompany Transfers (485)	0		0		0						<input type="checkbox"/>
<b>Total Gas Operating Revenues</b>	<b>170,258,937</b>	<b>0</b>	<b>170,258,937</b>	<b>158,818,447</b>	<b>249,030,155</b>		<b>249,030,155</b>	<b>225,282,775</b>	<b>159,510</b>	<b>156,424</b>	

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE G-03 – Sales of Gas by Rate Schedule**

- 1) Review the Headnotes:

#### SALES OF GAS BY RATE SCHEDULE

- Report data by rate schedule (including unbilled revenues and therms), classified between .....
- Report average number of customer on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
- Compute averages on basis of 12 month end figures.
- For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules

- 2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (a) and (b).

Description (a)	Rate Schedule (b)	Wisconsin Jurisdictional Operations			Other Jurisdictional Operations			Footnotes (i)
		Amount \$ (c)	Therms Sold (d)	Average No. Customers (e)	Amount \$ (f)	Therms Sold (g)	Average No. Customers (h)	
Residential - Firm	Rg-1	265,966,091	319,492,710	443,490				<input type="checkbox"/>
	<b>Sub Total Residential - Firm</b>	265,966,091	319,492,710	443,490	0	0	0	
Residential - Transport	Rt-1							<input type="checkbox"/>
	<b>Sub Total Residential - Transport</b>	0	0	0	0	0	0	
	<b>Total Residential</b>	265,966,091	319,492,710	443,490	0	0	0	
Commercial and Industrial - Firm	Fg-1	26,674,747	41,327,529	28,791				<input type="checkbox"/>
Commercial and Industrial - Firm	Fg-2	67,313,059	118,573,317	10,146				<input type="checkbox"/>
Commercial and Industrial - Firm	Fg-3	16,809,531	31,215,173	496				<input type="checkbox"/>
Commercial and Industrial - Firm	Fg-4	10,074,227	20,354,891	117				<input type="checkbox"/>
Commercial and Industrial - Firm	Fg-5	4,732,874	3,921,032	6				<input type="checkbox"/>
Commercial and Industrial - Firm	Fg-6							<input type="checkbox"/>
Commercial and Industrial - Firm	Fg-7							<input type="checkbox"/>
	<b>Sub Total Commercial and Industrial - Firm</b>	125,604,438	215,391,942	39,556	0	0	0	
Commercial and Industrial - Interruptible	Ig-4	527,873	1,170,748	7				<input type="checkbox"/>
Commercial and Industrial - Interruptible	Ig-5							<input type="checkbox"/>
Commercial and Industrial - Interruptible	Ig-6							<input type="checkbox"/>
Commercial and Industrial - Interruptible	Ig-7							<input type="checkbox"/>
	<b>Sub Total Commercial and Industrial - Interruptible</b>	527,873	1,170,748	7	0	0	0	

**NOTE: Column (d) Therms Sold total must tie to G-24 Gas Sold Total (line 19) less Gas Used by Utility (line 17)**

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### SCHEDULE G-05 – Gas Other Operating Revenues

- 1) Review the Headnotes:

#### **GAS OTHER OPERATING REVENUES**

- Report succinct statement of the revenues in each account and show separate totals for each account.
- Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
- For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
- Report basis of charges for any interdepartmental rents.
- Report details of major items in Acct. 456. Group items less than \$25,000.

- 2) Select from the dropdown menu the correct account. Input the description, Wisconsin jurisdictional amount of revenue, and non-Wisconsin jurisdiction amount of revenue then click “Add To List” once complete:

**Add a New Item**



Note: When you add a new item, any changes to the existing entries are automatically saved.

Account:

Description:

Wisconsin Amount:

Out-of-State Amount:

**Add To List**

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Description (a)	Wisconsin Amount \$ (b)	Out-of-State Amount \$ (c)
<b>Forfeited Discounts (487)</b>		
Customer late payment charges	342,112	0
<b>Total Forfeited Discounts (487)</b>	342,112	0

- 4) Input in the open fields all applicable data consistent with the headnotes and headings in columns (b) and (c) for existing items.

Wisconsin Amount \$ (b)	Out-of-State Amount \$ (c)
<input type="text"/>	<input type="text"/>

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE G-06 – Gas Operation & Maintenance Expenses**

- 1) Input in the open fields all applicable data consistent with the headnotes and headings in columns (b) through (e).

WI Jurisdictional Operations		Other Jurisdictional Operations		Total This Year \$ (f)	Last Year \$ (g)
Labor Expense \$ (b)	Other Expense \$ (c)	Labor Expense \$ (d)	Other Expense \$ (e)		
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

- 2) Note that column (g) will populate from the prior year’s annual report filing. Footnote will be required to complete the page consisting with year over year changes in expense levels as explained in the headnote.
- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE G-07 – Detail of Natural Gas City Gate Purchases (Account 804)

- 1) Input in the white boxes applicable data consistent with the headings in columns (a) through (e).

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Expense \$ (f)	Last Year Total \$ (g)	Footnotes (h)
	Labor Expense \$ (b)	Other Expense \$ (c)	Labor Expense \$ (d)	Other Expense \$ (e)			
<b>PURCHASED GAS EXPENSES</b>							
Wages and Salaries (804.11)	738,844	332,892			1,071,736	750,463	
Supplies and Expenses (804.12)					0	0	
Miscellaneous Purchased Gas Expenses (804.13)					0	0	
Gas Contract Reservation Fees (804.21)					0	0	
Gas Contract Commodity Costs (804.22)		98,932,211			98,932,211	79,054,710	
Spot Gas Commodity Costs (804.23)		84,741,759			84,741,759	84,781,009	
Other Gas Purchases (804.24)		5,256,408			5,256,408	4,019,974	
Gas Surcharges (804.25)					0	0	
Financial Instruments Expenses (804.26)		-1,787,562			-1,787,562	1,263,605	
Gas Purchase Miscellaneous Expenses (804.27)					0	0	
Gas Costs for Opportunity Sales (804.28)					0	0	
(Less) Purchased Gas Sold -- Credit (804.32)		392,985			392,985	1,303,610	
(Less) Gas Commodity Cost Transferred to Storage -- Credit (804.33)		50,118,790			50,118,790	52,210,238	
(Less) Gas Used in Utility Operations -- Credit (804.34)		375,632			375,632	327,551	
(Less) Gas Used for Transmission Pumping & Compression -- Credit (804.35)		1,024,495			1,024,495	1,220,142	
<b>Total Purchased Gas Expenses</b>	<b>738,844</b>	<b>135,563,806</b>	<b>0</b>		<b>136,302,650</b>	<b>114,808,220</b>	

- 2) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations

## SCHEDULE G-08 – Gas Other Operating Expenses

- 1) Review the Headnotes:

### GAS OTHER OPERATING EXPENSES

- Report all amounts on the basis and in conformity with the uniform of accounts and accounting directives prescribed by this Commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.
- Depreciation Expense (403) should include the allocation of Common Plant Depreciation Expense.

- 2) Input in the white boxes applicable data consistent with the headings in columns (a) through (e).

Description (a)	WI Jurisdictional Operations		Other Jurisdictional Operations		Total Operations \$ (f)	Footnotes (g)
	Labor Expense \$ (b)	Other Expense \$ (c)	Labor Expense \$ (d)	Other Expense \$ (e)		
Depreciation Expense (403)		23,739,344			23,739,344	
Amortization Limited-Term Utility Investment (404)		242,212			242,212	
Amortization of Other Utility Plant (405)		6,417,797			6,417,797	
Amortization of Utility Plant Acquisition Adjustment (406)		-3,811			-3,811	
Amortization of Property Losses (407.1)					0	
Regulatory Debits (407.3)					0	
(Less) Regulatory Credits (407.4)					0	
Taxes Other Than Income Taxes (408.1)		5,301,269			5,301,269	
Income Taxes (409.1)		2,816,784			2,816,784	
Provision for Deferred Income Taxes (410.1)		10,095,960			10,095,960	
Less: Provision for Deferred Income Taxes-Credit (411.1)					0	
Investment Tax Credit Adjustment (411.4)		-20,391			-20,391	
Accretion Expense FERC (411.10)					0	
<b>Total Other Operating Expenses</b>	<b>0</b>	<b>48,589,164</b>	<b>0</b>		<b>48,589,164</b>	



- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE G-09 – Gas Taxes (Accounts 408.1 and 409.1)**

- 1) Review the Headnotes:

##### **GAS TAXES (ACCOUNTS 408.1 AND 409.1)**

- The Last Year values are not available for the first year of the new system as this level of detail was not collected in the past.
- If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.

- 2) Input in the white boxes applicable data consistent with the headings in columns (a) through (e).

Description (a)	Wisconsin This Year (b)	Out of State This Year (c)	Last Year (d)	Footnotes (e)
<b>Taxes Other than Income Taxes (408.1)</b>				
Local Property Tax	0			<input type="checkbox"/>
PSC Remainder Assessment	375,155			<input type="checkbox"/>
Social Security, FICA, Federal & State Unemployment Tax	1,534,523			<input type="checkbox"/>
Wisconsin Gross Receipts Tax / Wisconsin License Fee	3,391,591			<input type="checkbox"/>
Other (please explain in footnote)	0			<input type="checkbox"/>
<b>Total Taxes Other than Income Taxes (408.1)</b>	<b>5,301,269</b>	<b>0</b>	<b>0</b>	
<b>Income Taxes (409.1)</b>				
Wisconsin Income Tax	2,573,857			<input type="checkbox"/>
Federal Income Tax	242,927			<input type="checkbox"/>
Other (please explain in footnote)				<input type="checkbox"/>
<b>Total Income Taxes (409.1)</b>	<b>2,816,784</b>	<b>0</b>	<b>0</b>	
<b>Total Tax Expense</b>	<b>8,118,053</b>	<b>0</b>	<b>0</b>	

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### **SCHEDULE G-10 – Gas Utility Plant in Service**

- 1) Review the Headnotes:

##### **GAS UTILITY PLANT IN SERVICE**

- Report below the original cost of utility plant in service according to the prescribed accounts.
- Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

- 2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (h).

Accounts (a)	Balance First of Year \$ (b)	Additions During Year \$ (c)	Retirements During Year \$ (d)	Adjustments Increase or (Decrease) \$ (e)	Transfers \$ (f)	Balance End of Year \$ (g)	Footnotes (h)
<b>INTANGIBLE PLANT</b>							
Organization (301)	0						<input type="checkbox"/>
Franchises and Consents (302)	0						<input type="checkbox"/>
Miscellaneous Intangible Plant (303)	3,109,407	516,646		-385,058		3,240,995	<input checked="" type="checkbox"/>
<b>Total Intangible Plant</b>	3,109,407	516,646		-385,058		3,240,995	
<b>MANUFACTURED GAS PRODUCTION PLANT</b>							
Land and Land Rights (304)	4,982					4,982	<input type="checkbox"/>
Structures and Improvements (305)	57,143					57,143	<input type="checkbox"/>
Boiler Plant Equipment (306)	0						<input type="checkbox"/>
Other Power Equipment (307)	0						<input type="checkbox"/>
Coke Ovens (308)	0						<input type="checkbox"/>
Producer Gas Equipment (309)	0						<input type="checkbox"/>
Water Gas Generating Equipment (310)	0						<input type="checkbox"/>
Liquefied Petroleum Gas Equipment (311)	0						<input type="checkbox"/>
Oil Gas generating equipment (312)	0						<input type="checkbox"/>
Generating Equipment—Other Processes (313)	0						<input type="checkbox"/>
Coal, Coke, and Ash Handling Equipment (314)	0						<input type="checkbox"/>
Catalytic Cracking Equipment (315)	0						<input type="checkbox"/>

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### SCHEDULE G-11 – Gas Accumulated Provision for Depreciation

- 1) Review the Headnotes:

#### **GAS ACCUMULATED PROVISION FOR DEPRECIATION**

- If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
- Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

- 2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (c) through (i).

Primary Plant Accounts (a)	Balance First of Year \$ (b)	Straight Line Rate % Used (c)	Accruals During Year			Adjustments Increase or (Decrease) \$ (i)	Balance End of Year \$ (j)	Footnotes (k)
			Straight Line Amount \$ (d)	Additional Amount \$ (e)	Book Cost of Plant Retired \$ (f)	Cost of Removal \$ (g)	Salvage \$ (h)	
<b>INTANGIBLE PLANT</b>								
Organization (301)								<input type="checkbox"/>
Franchises and Consents (302)								<input type="checkbox"/>
Miscellaneous Intangible Plant (303)	281,884	0.0000	242,212					524,096 <input checked="" type="checkbox"/>
<b>Total Intangible Plant</b>	281,884		242,212					524,096
<b>MANUFACTURED GAS PRODUCTION PLANT</b>								
Land and Land Rights (304)								<input type="checkbox"/>
Structures and Improvements (305)	60,169	0.0000						60,169 <input checked="" type="checkbox"/>
Boiler Plant Equipment (306)								<input type="checkbox"/>
Other Power Equipment (307)								<input type="checkbox"/>
Coke Ovens (308)								<input type="checkbox"/>
Producer Gas Equipment (309)								<input type="checkbox"/>
Water Gas Generating Equipment (310)								<input type="checkbox"/>
Liquefied Petroleum Gas Equipment (311)								<input type="checkbox"/>
Oil Gas generating equipment (312)								<input type="checkbox"/>
Generating Equipment—Other Processes (313)								<input type="checkbox"/>
Coal, Coke, and Ash Handling Equipment (314)								<input type="checkbox"/>
Catalytic Cracking Equipment (315)								<input type="checkbox"/>
Other Reforming Equipment (316)								<input type="checkbox"/>
Purification Equipment (317)								<input type="checkbox"/>
Residual Refining Equipment (318)								<input type="checkbox"/>
Gas Mixing Equipment (319)		0.0450						<input type="checkbox"/>
Other Equipment (320)								<input type="checkbox"/>
<b>Total Manufactured Gas Production Plant</b>	60,169							60,169

**NOTE:** If various depreciation rates are used in a particular FERC account, enter -0- and add a footnote.

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**SCHEDULE G-12 – Gas Stored (Accounts 117, 164.1, 164.2 and 164.3)**

- 1) Review the Headnotes:

**GAS STORED (ACCOUNTS 117, 164.1, 164.2 AND 164.3)**

- If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
- Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the “gas cushion” of any storage reservoir.
- If the company uses a “base stock” in connection with its inventory accounting, give a concise statement of the basis of establishedng such “base stock” and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon “base stock,” or restoration of previous encroachment, including brief particulars of any such accounting during the year.
- If the company has provided accoumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
- Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

- 2) Input all applicable detail information to the white fields (blue boxes).

Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)	Footnotes (g)
Balance at Beginning of Year	0	34,312,566	836,537	0	35,149,103	
Gas Delivered to Storage		50,232,141	112,824		50,344,965	<input type="checkbox"/>
Gas Withdrawn from Storage (contra Account )		-48,793,813	-140,319		-48,934,132	<input type="checkbox"/>
Other Debits of Credits (Net)		0			0	<input type="checkbox"/>
Balance at End of Year		35,750,894	809,042	0	36,559,936	
Therms		128,686,830	2,309,850		130,996,680	<input type="checkbox"/>
Amount per Therm		0.278	0.35		0.279	

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: Account 164.1 is derived from Schedule G-13; Accounts 164.2 and 164.3 are derived from Schedule G-14**

**SCHEDULE G-13 – Gas Stored Account Detail (Account 164.1) THIS SCHEDULE HAS BEEN DELETED**

### SCHEDULE G-14 – Liquefied Natural Gas Stored (Accounts 164.2 – 164.3)

- 1) Input all applicable detail information to the white fields.

Description (a)	Account 164.2		Account 164.3		Footnotes (f)
	Amount (b)	Therm (c)	Amount (d)	Therm (e)	
Balance at Beginning of Year	836,537	2,323,070			
Gas Delivered to Storage	112,824	380,850			<input type="checkbox"/>
Gas Withdrawn from storage (debit account 808)	140,319	394,070			<input type="checkbox"/>
Other Transaction or Adjustments (explain in Footnote)					<input type="checkbox"/>
Balance at end of year	809,042	2,309,850	0	0	

- 2) Once all detail has been added click “Save and Return to Parent Schedule”

### SCHEDULE G-15 – Liquefied Natural Gas Storage Statistics

- 1) Input location of plant then click “Add To List” once complete:


#### Add a New Item

Note: When you add a item, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no Locations, enter None in Location of Plant and click Add To List.

Location of Plant:

- 2) Input all applicable detail information to the white fields.

Location of Plant (a)	Total Storage Capacity (Therms) (b)	Maximum Daily Capacity (Therms) (c)	Total Investment End of Year (d)	Maximum Withdrawn in One Day (Therms) (e)	Total Production Expense This Year (f)	Footnotes (g)
Oak Creek, WI	2,550,000	700,000	10,914,321	4,550		<input checked="" type="checkbox"/> 



## SCHEDULE G-16 – Gas Production Statistics

- 1) Input location of plant and type of plant with drop down menus then click “Add To List” once complete:

### Add a New Item

Note: When you add a item, any changes to the existing entries are automatically saved.

There must be at least one entry in this schedule. If there are no Locations, enter None in Location of Plant, NA in the Type of Plant, and click Add To List.

Location of Plant:

Type of Plant:

To modify values in this schedule, change the status to In Progress and click the Save button.

Add To List

- 2) Input all applicable detail information to the white fields.

Location of Plant (a)	Type of Plant (b)	Maximum Daily Capacity (Dekatherms) (c)	Therms Produced During Year (d)	Total Investment End of Year (e)	Total Production Expense This Year (f)	Footnotes (g)
Madison - Sold 2105 Liquefied Petroleum Gas		<input type="text"/>	<input type="text"/>	<input type="text"/>	970,515	<input checked="" type="checkbox"/>

## SCHEDULE G-17 – Liquid Petroleum Gas Storage

- 1) Input location of plant then click “Add To List” once complete:

### Add a New Item

Note: When you add a item, any changes to the existing entries are automatically saved.


There must be at least one entry in this schedule. If there are no Locations, enter None in Location of Plant and click Add To List.

Location of Plant:

Add To List



- 2) Input in the white boxes applicable data consistent with the headnotes and headings in columns (b) through (h).

Location of Plant (a)	Number of Tanks (b)	Water Capacity (gallons) (c)	Footnotes (g)
None	<input type="text"/>	<input type="text"/>	<input type="checkbox"/> 

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE G-18 – Purchased Gas**

- 1) Input the vendor name for each point of metering in the open field and then click “Add To List” once complete:

**Add a New Item**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Vendor Name:

**Add To List**

- 2) Ensure the data input in step one is correctly reflected in the list on the left hand side of the screen:

Name of Vendor (a)	Point of Metering (b)	Type of Gas Purchased (c)	Therms of Gas Purchased (d)	Total Cost of Gas Purchased (e)	Average Cost Per Therm of Gas Purchased (f)	Maximum Therms Purchased in One Day (g)	Date of Such Maximum Purchased (h)	Average BTU Content per Cubit Foot of Gas (0.000) (i)
Supplier AA	See Footnote	Natural	3,038,240	921,406	0.303	99,580	02/01/2018	1.036

- 3) Input in the open boxes applicable data consistent with headings in columns (b) through (i)

Name of Vendor (a)	Point of Metering (b)	Type of Gas Purchased (c)	Therms of Gas Purchased (d)	Total Cost of Gas Purchased (e)	Average Cost Per Therm of Gas Purchased (f)	Maximum Therms Purchased in One Day (g)	Date of Such Maximum Purchased (h)	Average BTU Content per Cubit Foot of Gas (0.000) (i)
Supplier AA	See Footnote	Natural	3,038,240	921,406	0.303	99,580	02/01/2018	1.036

- 4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE G-20 – Gas Mains

- 1) Review the Headnotes:

**GAS MAINS**

- Report mains separately by pipe material, diameter and either within or outside Wisconsin.
- Explain all reported adjustments as a schedule footnote.
- For main additions reported in column (e), as a schedule footnote:
  - Explain how the additions were financed.
  - If assessed against property owners, explain the basis of the assessments.
  - If the assessments are deferred, explain.

- 2) Input whether the main is within the state of Wisconsin or Out of State, Pipe Material, and diameter from the drop down menus then click “Add To List” once complete:

**Add a New Item**

Note: When you add a new main, any changes to the existing entries are automatically saved.

Wisconsin/Out of State: -- Select Location -- ▾

Pipe Material: -- Choose Pipe Material -- ▾

Diameter: -- Choose Diameter -- ▾

To modify values in this schedule, change the status to In Progress and click the Save button.

**Add To List**

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Location (a)	Pipe Material (b)	Diameter (inches) (c)	First of Year (feet) (d)	Added During Year (feet) (e)	Retired During Year (feet) (f)	Adjustments Increase or (Decrease) (feet) (g)	End of Year (feet) (h)
Within Wisconsin	Plastic	3/4	16,204	0	106	0	16,098

- 4) Input in the open boxes applicable data consistent with headings and headnotes in columns (e) through (g).

Location (a)	Pipe Material (b)	Diameter (inches) (c)	First of Year (feet) (d)	Added During Year (feet) (e)	Retired During Year (feet) (f)	Adjustments Increase or (Decrease) (feet) (g)	End of Year (feet) (h)
Within Wisconsin	Plastic	3/4	16,204	0	106	0	16,098

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: Beginning of year values are an import only. If there are BOY balances for items with unknown sizes, add a line and footnote.**

## SCHEDULE G-21 – Gas Services

- 1) Review the Headnotes:

**GAS SERVICES**

Number of services should only include those owned by the utility.

- 2) Input whether it is within the state of Wisconsin or Out of State, Pipe Material, and diameter from the drop down menus then click “Add To List” once complete:

**Add a New Item**

Note: When you add a new main, any changes to the existing entries are automatically saved.

Wisconsin/Out of State: -- Select Location -- ▾

Pipe Material: -- Choose Pipe Material -- ▾

Diameter: -- Choose Diameter -- ▾

To modify values in this schedule, change the status to In Progress and click the Save button.

**Add To List**

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Location (a)	Pipe Material (b)	Diameter (inches) (c)	First of Year		Added During Year		Retired During Year		Adjustments During Year		End of Year	
			Main to Curb (d)	On Customers' Premises (e)	Main to Curb (f)	On Customers' Premises (g)	Main to Curb (h)	On Customers' Premises (i)	Main to Curb (j)	On Customers' Premises (k)	Main to Curb (l)	On Customers' Premises (m)
Within Wisconsin	Plastic	3/4	63,791	77,046	523	1,425	91	143	0	0	64,223	78,328

- 4) Input in the open boxes applicable data consistent with headnotes in columns (f) through (k).

Location (a)	Pipe Material (b)	Diameter (inches) (c)	First of Year		Added During Year		Retired During Year		Adjustments During Year		End of Year	
			Main to Curb (d)	On Customers' Premises (e)	Main to Curb (f)	On Customers' Premises (g)	Main to Curb (h)	On Customers' Premises (i)	Main to Curb (j)	On Customers' Premises (k)	Main to Curb (l)	On Customers' Premises (m)
Within Wisconsin	Plastic	3/4	63,791	77,046	523	1,425	91	143	0	0	64,223	78,328

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

**NOTE: Beginning of year values are an import only. If there are BOY balances for items with unknown sizes, add a line and footnote.**

## **SCHEDULE G-23 – Gas Meters**

- 1) Review the Headnotes:

GAS METERS	
Number of meters should include only those carried in Utility Plant Account 381.	

- 2) Input in the open boxes applicable data consistent with headnotes in column (b).

Description (a)	Number End of Year (b)	
Diaphragmed meters (capacity at 1/2 inch water column pressure drop:		1
2,400 cu. ft. per hour or less	163,996	2
Over 2,400 cu. ft. per hour	61	3
Rotary meters	1,240	4
Orifice meters	22	5
<b>Total end of year</b>	165,319	6
In stock meters	3,754	7
Locked meters on customer premise	71	8
Regular meters in customer use	161,482	9
Prepayment meters in customer use	0	10
Meters in company use, included in Account 381	12	11
<b>Total end of year (as above)</b>	165,319	11
Number of diaphragmed meters at end of year which compensate for temperature	164,057	12
Number of house regulators installed at end of year	118,094	13
Footnote	<input type="checkbox"/>	14

- 3) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE G-24 – Summary of Gas Account & System Load Statistics

- 1) Input data in open fields. Columns (b) and (c) reflect WI Operations and Out-of-State Operations Therms

SUMMARY OF GAS ACCOUNT & SYSTEM LOAD STATISTICS			
Description (a)	Wisconsin Operations Therms (b)	Out of State Operations Therms (c)	Total All Systems Therms (d)
<b>GAS ACCOUNT</b>			
Gas Produced (gross)			
Propane - air			0
Other gas			0
<b>Total Gas Produced</b>	0	0	0
Gas Purchased			
Natural			0
Other Gas			0
<b>Total Gas Purchased</b>	0	0	0
Add: Gas withdrawn from storage			0
Less: Gas delivered to storage			0
<b>Total</b>	0	0	0
Transport gas received			0
<b>Total Gas Delivered to Mains</b>	0	0	0
Gas Sold			
Gas sold (including interdepartmental)			0
Gas used by utility			0
Transport gas delivered			0
<b>Total</b>	0	0	0
<b>Gas Unaccounted For</b>	0	0	0
<b>SYSTEM LOAD STATISTICS</b>			
Maximum send-out in any one day			0
Date of such maximum			
<b>Maximum Daily Capacity</b>			
Total manufactured-gas production capacity			0
Liquefied natural gas storage capacity			0
Maximum daily purchase capacity			0
<b>Total Maximum Daily Capacity</b>	0	0	0

- 2) Monthly Send-Out broken down by System and Transport for both Wisconsin and Out of State operations.

Monthly Send-Out	System	Transport	System	Transport	
January					0
February					0
March					0
April					0
May					0
June					0
July					0
August					0
September					0
October					0
November					0
December					0
<b>Total Send-Out</b>	0	0	0	0	0

**NOTE: Total Send-Out (line 43) must tie to the sum of Total Gas Sold (line 19) plus Gas Unaccounted For (line 20).**



## SCHEDULE G-25 – Hirschman-Herfindahl Index

- 1) Review the Headnotes:

**HIRSCHMAN-HERFINDAHL INDEX**

*The Hirschman-Herfindahl Index (HHI) is a measure of the degree to which competitors have entered utility markets. It is determined by summing the squared market percentages for a particular rate class.*

*For example, if the utility sells 75% of the natural gas in a particular class, marketer A sells 20%, and marketer B sells 5%, the HHI for that class is:  $75(\text{squared}) + 20(\text{squared}) + 5(\text{squared}) = 5,625 + 400 + 25 = 6,050$*

*If the utility sells all the natural gas in a class, the HHI for that class is 100 squared, or 10,000.*

- 2) Input the Class and Rate Schedules in the open fields then click “Add To List” once complete:

**Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Class:

Rate Schedules:

To modify values in this schedule, change the status to In Progress and click the Save button.

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Class (a)	Rate Schedules (c)	Hirschman Herfindahl Index (d)	Utility is the Provider with the Largest Market Share (e)
Compressed Natural Gas	CNG-1	<input type="text" value="10,000"/>	<input checked="" type="checkbox"/>
Interruptable Generation	IGD-1	<input type="text" value="8,215"/>	<input type="checkbox"/>
Large Commercial and Industrial	GSD-3	<input type="text" value="2,502"/>	<input type="checkbox"/>
Medium Commercial and Industrial	GSD-2	<input type="text" value="6,680"/>	<input checked="" type="checkbox"/>
Residential	RD-1, RD-2	<input type="text" value="10,000"/>	<input checked="" type="checkbox"/>
Seasonal Off-Peak	SD-1, SD-2	<input type="text" value="7,973"/>	<input checked="" type="checkbox"/>
Small Commercial and Industrial	GSD-1	<input type="text" value="9,958"/>	<input checked="" type="checkbox"/>
Steam and Power Generation	SP-1	<input type="text" value="10,000"/>	<input checked="" type="checkbox"/>

- 4) Input in the open boxes applicable data consistent with headings and headnotes in columns (d) and (e).

## SCHEDULE G-26 – Gas Customers Served

- 1) Review the Headnotes:

**GAS CUSTOMERS SERVED**

- List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located “Within Muni Boundary” refers to those located inside the jurisdiction that owns the utility.

- 2) Select county, municipality, and customer's location from the drop down menus:

#### Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customer's Location:

Add To List

- 3) Input customers as of the end of the year being reported (Not the annual average) and click "Add To List" once complete:

#### Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customer's Location:

Add To List

- 4) Ensure the data input in step three is correctly reflected in the list on the left hand side of the screen:

County (a)	Municipality (b)	Customers End of Year (c)	Customer's Location (d)	Footnotes (e)	
Columbia	Arlington (Town)	80	Not Applicable	<input type="checkbox"/>	✗
Columbia	Dekorra (Town)	486	Not Applicable	<input type="checkbox"/>	✗
Columbia	Hampden (Town)	49	Not Applicable	<input type="checkbox"/>	✗
Columbia	Leeds (Town)	117	Not Applicable	<input type="checkbox"/>	✗

- 5) "Customer End of Year" in column (c) can be updated for municipalities already input on the right side of the schedule.

County (a)	Municipality (b)	Customers End of Year (c)	Customer's Location (d)	Footnotes (e)	
Columbia	Arlington (Town)	80	Not Applicable	<input type="checkbox"/>	✗
Columbia	Dekorra (Town)	486	Not Applicable	<input type="checkbox"/>	✗
Columbia	Hampden (Town)	49	Not Applicable	<input type="checkbox"/>	✗
Columbia	Leeds (Town)	117	Not Applicable	<input type="checkbox"/>	✗

- 6) Repeat this process until all Wisconsin year end customers are accounted for and SAVE OFTEN.

## SCHEDULE G-27 – Gas Meter Consumer Adjustment

**NOTE:** This Schedule fulfills the reporting requirements under PSC 134.14(6), therefore a separate April 1<sup>st</sup> filing is no longer required.

1) Review the Headnotes:

### GAS METER CONSUMER ADJUSTMENT

- A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service and other erroneous billing.
- The report shall show the number and amount of refunds or charges under each of the categories listed above.
- A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.
- This schedule fulfills the reporting requirements under PSC 134.14(6), therefore a separate April 1 filing is no longer required.

2) Input Total Meter Complaints and Customer Requested Meter Tests for the Year:

Number of Meter Complaints:   
Customer Requested Tests Performed:

3) Input Total dollar amount of Credits or Refunds in column (c) and input the Total dollar amount of Surcharges in column (e) based on the categories in column (a):

Description (a)	Credits/Refunds		Charges	
	Total Number of Credits or Refunds (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)
Inaccurate Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Stopped/Broken Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Faulty/Incorrect Meter	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Incorrect Meter Multiplier	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Misapplication of Rates	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Fraud/Theft of Service	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Switched Meters	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Other Erroneous Billing	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Total	<input type="text" value="0"/>	<input type="text"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

## SCHEDULE G-28 – Residential Customer Data – Disconnection and Arrears (Revised Schedule)

1) Review the headnotes.

- For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- For residential arrears, include billed amounts past due and unpaid.
- Data should be broken out by types of utility service. For this schedule (G-28) provide only data on natural gas residential customer accounts. If data cannot be separated by account, provide a footnote discussing what percentage allocation may be reasonable to attribute to gas.
- When providing quarterly data, provide the amounts of notices/customers that occur during the quarter, rather than providing a snapshot of numbers on the last day of quarter.

### **Disconnection Notices**

1. Input total number of disconnection notices sent to residential customers for non-payment as of March 31
2. Input total number of disconnection notices sent to residential customers for non-payment as of June 30
3. Input total number of disconnection notices sent to residential customers for non-payment as of September 30
4. Input total number of disconnection notices sent to residential customers for non-payment as of December 31

### **Disconnections**

1. Input total number of residential disconnections of service performed for non-payment as of March 31
2. Input total number of residential disconnections of service performed for non-payment as of June 30
3. Input total number of residential disconnections of service performed for non-payment as of September 30
4. Input total number of residential disconnections of service performed for non-payment as of December 31

### **Arrears (Customers)**

1. Input total number of residential customers with arrears as of March 31
2. Input total number of residential customers with arrears as of June 30
3. Input total number of residential customers with arrears as of September 30
4. Input total number of residential customers with arrears as of December 31

### **Arrears (Dollar Amounts)**

1. Input total dollar amount of residential customer arrears as of March 31
2. Input total dollar amount of residential customer arrears as of June 30
3. Input total dollar amount of residential customer arrears as of September 30
4. Input total dollar amount of residential customer arrears as of December 31

### **SCHEDULE G-29 – Residential Customer Data – Affordability Programs (NEW SCHEDULE)**

1. Review the headnotes.
  - Provide a list and brief narrative description of any low-income assistance programs provided by the utility (separate from budget billing and deferred payment agreements).
  - For each program identified, provide the number and percentage of income-qualified customers receiving state energy assistance that participate in the program.
  - For each program identified, provide the annual budget and expenditure.
  - If no Affordability Program is offered by the utility, indicate “N/A” for the Program Name and Program Description fields and enter “0” in all other fields, then select ‘Complete’.

## Water Pages:

### SCHEDULE W-01 – Water Operating Revenues & Expenses (This Schedule is READ ONLY)

- 1) Review “Total Sales of water”, “Total Other Operating Revenues”, “Total Operations and Maintenance Expenses”, “Total Other Expenses”, and “NET OPERATING INCOME” lines to ensure each tie to the Company’s ledger. All fields in this schedule are derived elsewhere in the electric schedules.
- 2) All data in column (c) was derived from the prior year’s annual report submission.

### SCHEDULE W-02 – Water Operating Revenues – Sales of Water

- 1) Review the Headnotes:

#### WATER OPERATING REVENUES - SALES OF WATER

• Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.  
• Report estimated gallons for unmetered sales.  
• Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified multifamily residential.  
• Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered or measured by tank of pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).  
• Report average number of individually-metered accounts (meters). The amount reported should be the average meter count. E.g. if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in column b (Average No. of Customers).

- 2) Input in the open fields all applicable revenue data expressed in dollars consistent with the headnotes and headings in columns (b) and (g).

WI Jurisdictional Operations			Other Jurisdictional Operations		
Average No. Customers (b)	Thousands of Gallons Billed (c)	Revenues \$ (d)	Average No. Customers (e)	Thousands of Gallons Billed (f)	Revenues \$ (g)
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

- 3) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### SCHEDULE W-03 (Schedule Deleted)

### SCHEDULE W-04 – Sales for Resale (Account 466)

- 1) Input in the open fields input the customer name, point of delivery, thousands of gallons sold, and revenues:

#### Add a Sale for Resale Customer

Note: When you add a customer, any changes to the existing entries are automatically saved.

Customer Name:   
Point of Delivery:   
Wisconsin or Out of State:   
Gallons Sold (Thousands):   
Revenues:

Add To List



- 2) Select from the drop down menu whether the sale is in Wisconsin or out of state then click “Add To List” once complete:

**Add a Sale for Resale Customer**

Note: When you add a customer, any changes to the existing entries are automatically saved.

Customer Name:

Point of Delivery:

Wisconsin or Out of State:

Gallons Sold (Thousands):

Revenues:

**Add To List**

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Customer Name (a)	Point of Delivery (b)	Location (b)	Thousands of Gallons Sold (c)	Revenues (d)
Customer 1	main street	Wisconsin	<input type="text" value="10,000"/>	<input type="text" value="100,000"/>
		Total Wisconsin	<input type="text" value="10,000"/>	<input type="text" value="100,000"/>
		Total	<input type="text" value="10,000"/>	<input type="text" value="100,000"/>

- 4) Input in the open fields all applicable data consistent with the headnotes and headings in columns (c) through (k).

Customer Name (a)	Point of Delivery (b)	Location (b)	Thousands of Gallons Sold (c)	Revenues (d)
Customer 1	main street	Wisconsin	<input type="text" value="10,000"/>	<input type="text" value="100,000"/>
		Total Wisconsin	<input type="text" value="10,000"/>	<input type="text" value="100,000"/>
		Total	<input type="text" value="10,000"/>	<input type="text" value="100,000"/>

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## **SCHEDULE W-05 – Water Other Operating Revenues**

- 1) Review the Headnotes:

**WATER OTHER OPERATING REVENUES**

- Report revenues relating to each account and fully describe each item using other than the account title.
- Report each item (when individually or when like items are combined) greater than \$10,000 (class A,E), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

- 2) Select from dropdown menu the correct account. Input the description, Wisconsin jurisdictional amount of the revenue, and non-Wisconsin jurisdiction amount of the revenue then click “Add To List” once complete:

**Add a New Item**

Note: When you add a new item, any changes to the existing entries are automatically saved.

Account:

Description:

Wisconsin Amount:

Out-of-State Amount:

**Add To List**

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Description (a)	Wisconsin Amount \$ (b)	Out-of-State Amount \$ (c)
<b>Public Fire Protection Service (463)</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	<input type="text"/>	<input type="text"/>
Wholesale fire protection billed	<input type="text"/>	<input type="text"/>
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	<input type="text"/>	<input type="text"/>
<b>Total Public Fire Protection Service (463)</b>	0	0

- 4) Input in the open fields all applicable data consistent with the headnotes and headings in columns (b) and (c) for existing items.

Wisconsin Amount \$ (b)	Out-of-State Amount \$ (c)
<input type="text"/>	<input type="text"/>

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE W-06 – Water Operation & Maintenance Expenses**

- 1) Input in the open fields all applicable data consistent with the headnotes and headings in columns (b) through (e).

WI Jurisdictional Operations		Other Jurisdictional Operations		Total This Year \$ (f)	Last Year \$ (g)
Labor Expense \$ (b)	Other Expense \$ (c)	Labor Expense \$ (d)	Other Expense \$ (e)		
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>		70,784

- 2) Note that column (g) will populate from the prior year’s annual report filing. Footnote will be required to complete the page consisting with year over year changes in expense levels as explained in the headnote.

- Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE W-08 – Water Other Operating Expenses**

- Review the Headnotes:

WATER OTHER OPERATING EXPENSES			
<ul style="list-style-type: none"> <li>Report all amounts on the basis and in conformity with the uniform of accounts and accounting directives prescribed by this Commission. Allocate “Total Operations” amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.</li> <li>Depreciation Expense (403) should include the allocation of Common Plant Depreciation Expense.</li> </ul>			

- Input in the open boxes applicable data consistent with the headnotes and headings in columns (b) through (e).

VI Jurisdictional Operations		Other Jurisdictional Operations	
Labor Expense \$ (b)	Other Expense \$ (c)	Labor Expense \$ (d)	Other Expense \$ (e)
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

- Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE W-09 – Water Taxes (Accounts 408.1 and 409.1)**

Review the Headnotes:

WATER TAXES (ACCOUNTS 408.1 AND 409.1)		
<ul style="list-style-type: none"> <li>The Last Year values are not available for the first year of the new system as this level of detail was not collected in the past.</li> <li>If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.</li> </ul>		

- Input in the open boxes applicable data consistent with the headnotes and headings in columns (b) and (c).

Wisconsin This Year (b)	Out of State This Year (c)	Last Year (d)
<input type="text"/>	<input type="text"/>	<input type="text"/>
119,118,193	<input type="text"/>	<input type="text"/>

- Column (d) will be pulled from the prior year’s annual report.
- Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE W-10 – Water Utility Plant in Service

- 1) Review the Headnotes:

WATER UTILITY PLANT IN SERVICE					
<ul style="list-style-type: none"> <li>• Report below the original cost of utility plant in service according to the prescribed accounts.</li> <li>• Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.</li> <li>• If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).</li> <li>• If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).</li> </ul>					

- 2) Input in the open boxes applicable data consistent with the headnotes and headings in columns (c) through (f).

Balance First of Year \$ (b)	Additions During Year \$ (c)	Retirements During Year \$ (d)	Adjustments Increase or (Decrease) \$ (e)	Transfers \$ (f)	Balance End of Year \$ (g)
1,250					1,250

- 3) Column (b) will be pulled from the prior year's annual report.
- 4) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE W-11 – Water Accumulated Provision for Depreciation

- 1) Review the Headnotes:

WATER ACCUMULATED PROVISION FOR DEPRECIATION							
<ul style="list-style-type: none"> <li>• If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.</li> <li>• Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.</li> </ul>							

- 2) Input in the open boxes applicable data consistent with the headnotes and headings in columns (c) through (e) and (g) though.(i)

Balance First of Year \$ (b)	Straight Line Rate % Used (c)	Accruals During Year		Book Cost of Plant Retired \$ (f)	Cost of Removal \$ (g)	Salvage \$ (h)	Adjustments Increase or (Decrease) \$ (i)	Balance End of Year \$ (j)
		Straight Line Amount \$ (d)	Additional Amount \$ (e)					

**NOTE:** If various depreciation rates are used in a particular FERC account, enter -0- and add a footnote.

- 3) Column (b) will be pulled from the prior year's annual report. Column (f) flows from column (d) in schedule W-10.
- 4) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE W-13 – Age of Water Mains

### 1) Review the Headnotes:

#### AGE OF WATER MAINS

- If asset management, capital improvement, or other infrastructure-related documents are not available, the utility should consult other potential sources of information: the year the utility was formed, year of initial build-out area, year in which new developments, subdivisions, etc. were added. This information can be used to develop estimated figures.
- If pipe diameter value is between those offered in the column, choose the diameter that is closest to the actual value.
- Report all pipe larger than 72" in diameter in the 72" category.

### 2) Select the appropriate pipe diameter from the drop down menu then click “Add To List” once complete

#### Add a New Item

Note: When you add a new item, any changes to the existing entries are automatically saved.

Diameter:

The entry has been added to the list.

Add To List

### 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Please note that the columns span different year intervals. Maroon columns have 20 year intervals. Navy column have 10 year intervals.

Pipe Size (a)	Feet of Main										Total (l)
	pre-1900 (b)	1901-1920 (c)	1921-1940 (d)	1941-1960 (e)	1961-1970 (f)	1971-1980 (g)	1981-1990 (h)	1991-2000 (i)	2001-2010 (j)	2011-2020 (k)	
1/4	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0
Total	0	0	0	0	0	0	0	0	0	0	0

### 4) Complete all open fields consistent with headnotes and column headings for columns (b) through (k):

Please note that the columns span different year intervals. Maroon columns have 20 year intervals. Navy column have 10 year intervals.

Pipe Size (a)	Feet of Main										Total (l)
	pre-1900 (b)	1901-1920 (c)	1921-1940 (d)	1941-1960 (e)	1961-1970 (f)	1971-1980 (g)	1981-1990 (h)	1991-2000 (i)	2001-2010 (j)	2011-2020 (k)	
1/4	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0
Total	0	0	0	0	0	0	0	0	0	0	0

### 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE W-14 – Sources of Water Supply

### 1) Review the Headnotes:

#### SOURCES OF WATER SUPPLY - STATISTICS

- For Raw Water Withdrawn, use metered volume of untreated water withdrawn from the source.
- For Finished Water Pumped, use metered volume of treated water entering the distribution network, adjusted for known meter errors.
- If Finished Water is not metered, use Raw Water Withdrawn and subtract estimated water used in treatment.



2) Complete all open fields:

Month (a)	Sources of Water Supply (000's gal)						Total Gallons Entering Distribution System (h)
	Raw Water Withdrawn		Finished Water Pumped		Purchased Water (Imported)		
	Ground Water (b)	Surface Water (c)	Ground Water (d)	Surface Water (e)	Ground Water (f)	Surface Water (g)	
January							0
February							0
March							0
April							0
May							0
June							0
July							0
August							0
September							0
October							0
November							0
December							0
Total	0	0	0	0	0	0	0

3) Each of the gray boxes will recalculate once the “Save” button has been clicked.

### **SCHEDULE W-15 – Water Audit and Other Statistics**

1) Review the Headnotes:

#### **WATER AUDIT AND OTHER STATISTICS**

- Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual – Water Audits and Loss Control Programs.
- For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer utility.
- If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 3) by .0025.

2) Complete all open fields:

Description (a)	Value (b)
<b>WATER AUDIT STATISTICS</b>	
Finished Water pumped or purchased (000s)	<input type="text" value="0"/>
Less: Gallons (000s) sold to wholesale customers (exported water)	<input type="text"/>
<b>Subtotal: Net gallons (000s) entering distribution system</b>	<input type="text" value="0"/>
Less: Gallons (000s) sold to retail customers - Billed Authorized Consumption	<input type="text" value="0"/>
<b>Gallons (000s) of Non-Revenue Water</b>	<input type="text" value="0"/>
Gallons (000s) of unbilled-metered (including customer use to prevent freezing)	<input type="text"/>
Gallons (000s) of unbilled-unmetered (including unmetered flushing, fire protection)	<input type="text"/>
<b>Subtotal: Unbilled Authorized Consumption</b>	<input type="text" value="0"/>
<b>Total Water Loss</b>	<input type="text" value="0"/>
Gallons (000s) estimated due to theft, data, and billing errors (default)	<input type="text"/>
Gallons (000s) estimated due to customer meter under-registration	<input type="text"/>
<b>Subtotal Apparent Losses</b>	<input type="text" value="0"/>
Gallons (000s) estimated due to reported leakage (mains, services, hydrants, overflows)	<input type="text"/>
Gallons (000s) estimated due to unreported and background leakage	<input type="text" value="0"/>
<b>Subtotal Real Losses (leakage)</b>	<input type="text" value="0"/>
Non-Revenue Water as percentage of net water supplied	<input type="text" value="0 %"/>
Total Water Loss as percentage of net water supplied	<input type="text" value="0 %"/>
<b>OTHER STATISTICS</b>	
Maximum gallons (000s) pumped by all methods in any one day during reporting year	<input type="text"/>
Date of maximum	<input type="text"/>
Cause of maximum	<div><div></div></div>
Minimum gallons (000s) pumped by all methods in any one day during reporting year	<input type="text"/>
Date of minimum	<input type="text"/>
Total KWH used by the utility (including pumping, treatment facilities and other utility operations)	<input type="text"/>
If water is purchased:	
Vendor Name	<input type="text"/>
Point of Delivery	<input type="text"/>
Source of purchased water (Ground or Surface)	<input type="text"/>
Vendor Name (2)	<input type="text"/>
Point of Delivery (2)	<input type="text"/>
Source of purchased water (2) (Ground or Surface)	<input type="text"/>
Vendor Name (3)	<input type="text"/>
Point of Delivery (3)	<input type="text"/>
Source of purchased water (3) (Ground or Surface)	<input type="text"/>
Number of main breaks repaired this year	<input type="text"/>
Number of service breaks repaired this year	<input type="text"/>

3) Each of the gray boxes will recalculate once the "Save" button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE W-16 – Sources of Water Supply – Well Information

- 1) Review the Headnotes:

### SOURCES OF WATER SUPPLY - WELL INFORMATION

- Enter characteristics for each of the utility's functional wells (regardless of whether it is "in service" or not).
- Do not include abandoned wells on this schedule.
- All abandoned wells should be retired from the plant accounts and no longer listed in the utility's annual report.
- Abandoned wells should be permanently filled and sealed per Wisconsin Administrative codes Chapters NR811 and NR812.

- 2) Input the utility name and unique number for each well in the open field then click "Add To List" once complete:

#### Add a New Well

Note: When you add a new well, any changes to the existing entries are automatically saved.

Utility Name/Number for Well:

Each entry must be unique.

Add To List

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Utility Name/ID for Well (a)	DNR Well ID (b)	Depth (feet) (c)	Casing Diameter (inches) (d)	Yield Per Day (gallons) (e)	In Service? (f)
Central Well 1	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Total				<input type="text"/>	

- 4) Input in the open boxes applicable data consistent with headings in columns (b) through (f).

Utility Name/ID for Well (a)	DNR Well ID (b)	Depth (feet) (c)	Casing Diameter (inches) (d)	Yield Per Day (gallons) (e)	In Service? (f)
Central Well 1	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
Total				<input type="text"/>	

- 5) SAVE often!

## **SCHEDULE W-17 – Sources of Water Supply – Intake Information**

- 1) Input a unique description for each water source in the open field then click “Add To List” once complete:

**Add a New Entry**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Description:

The description for each entry must be unique.

**Add To List**

- 2) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Description (a)	Distance From Shore (feet) (b)	Depth Below Surface (feet) (c)	Diameter (inches) (d)
Main Lake	<input type="text"/>	<input type="text"/>	<input type="text"/>

- 3) Input in the open boxes applicable data consistent with headings in columns (b) through (d).

Description (a)	Distance From Shore (feet) (b)	Depth Below Surface (feet) (c)	Diameter (inches) (d)
Main Lake	<input type="text"/>	<input type="text"/>	<input type="text"/>

- 4) SAVE

## SCHEDULE W-18 – Pumping & Power Equipment

- 1) Input the identification of the pumping/power equipment in the open field then click “Add To List” once complete:

**Add New Item**  

Note: When you add a new entry, any changes to the existing entries are automatically saved.

Identification:

Item has been added to the list.

**Add To List**

- 2) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Identification (a)	Pump					Pump Motor or Standby Engine			
	Location (b)	Primary Purpose (c)	Primary Destination (d)	Year Installed (e)	Type (f)	Actual Capacity (gpm) (g)	Year Installed (j)	Type (k)	Horse- power (l)
Cental Station 1	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

- 3) Input in the open boxes applicable data consistent with headings in columns (b) through (l).

Identification (a)	Pump					Pump Motor or Standby Engine			
	Location (b)	Primary Purpose (c)	Primary Destination (d)	Year Installed (e)	Type (f)	Actual Capacity (gpm) (g)	Year Installed (j)	Type (k)	Horse- power (l)
Cental Station 1	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

- 4) SAVE

## SCHEDULE W-19 – Reservoirs, Standpipes and Elevated Tanks

- 1) Review the Headnotes:

**RESERVOIRS, STANDPIPES AND ELEVATED TANKS**  

Enter elevation difference between highest water level in Standpipe or Elevated Tank, (or Reservoir only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.



- 2) Input in the open fields the water facility name, water facility ID, year constructed, elevation difference in feet, and total capacity in gallons:

**Add a Water Facility**

\* - Required Fields

Water Facility Name: \*

Water Facility ID: \*

Year Constructed: \*

Type: \* -- Select Value -- ▾

Primary Material: \* -- Select Value -- ▾

Elevation Difference In Feet: \*

Total Capacity In Gallons: \*

**Add to List**

- 3) Input using the drop down menus the type and primary material of the water then click “Add To List” once complete:

**Add a Water Facility**

\* - Required Fields

Water Facility Name: \*

Water Facility ID: \*

Year Constructed: \*

Type: \* -- Select Value -- ▾

Primary Material: \* -- Select Value -- ▾

Elevation Difference In Feet: \*

Total Capacity In Gallons: \*

**Add to List**

- 4) Ensure the data input in step three is correctly reflected in the list on the left hand side of the screen:

Facility Name (a)	Facility ID Site Code (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference In Feet (f)	Total Capacity In Gallons (g)
Central	Cent1	2009	Elevated Tank	Concrete	299	1,999

- 5) SAVE

**NOTE: Facility names must be unique**

## SCHEDULE W-20 – Water Treatment Plant

- 1) Review the Headnotes:

### WATER TREATMENT PLANT

- Provide a generic description for (a). Do not give specific address of location.
- Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
- Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

- 2) Input the in the open fields the unit description and year constructed. It is optional to add text in the open fields for point of application and notes then click “Add To List” once complete:

#### Add a New Water Treatment

Note: When you add a new item, any changes to the existing entries are automatically saved.

Unit Description:

Year Constructed:

Point of Application:  (optional \*)

Notes:  (optional)

\* Optional to add new row, but required for schedule status to be set to Complete.

Item has been added to the list.

Add To List

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Additional Treatment (e)	Fluoridated (f)	Point of Application (g)	Notes (h)
absd	2010	<input type="text"/>	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Ozone <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation / Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Iron Exchange <input type="checkbox"/> Iron / Manganese <input type="checkbox"/> Nutrient Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Corrosion Control <input type="checkbox"/> Other	<input type="checkbox"/> Yes	central line	Hi

- 4) Input in the open boxes applicable data consistent with headings and headnotes in columns (c) through (f).

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Additional Treatment (e)	Fluoridated (f)	Point of Application (g)	Notes (h)
absd	2010	<input type="text"/>	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Ozone <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation / Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Iron Exchange <input type="checkbox"/> Iron / Manganese <input type="checkbox"/> Nutrient Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Corrosion Control <input type="checkbox"/> Other	<input type="checkbox"/> Yes	central line	Hi

- 5) SAVE

### SCHEDULE W-21 – Water Mains

- 1) Review the Headnotes:

### WATER MAINS

- Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- Explain all reported adjustments as a schedule footnote.
- For main additions reported in column (e), as a schedule footnote:
  - Explain how the additions were financed.
  - If assessed against property owners, explain the basis of the assessments.
  - If the assessments are deferred, explain.
- Report all pipe larger than 72" in diameter in the 72" category.

- 2) Input the location, function, pipe material, and diameter from the drop down menus then click "Add To List" once complete:

### Add a New Item

Note: When you add a new main, any changes to the existing entries are automatically saved.

Location:

Function:

Pipe Material:

Diameter:

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Pipe Material (a)	Main Function (b)	Diameter (inches) (c)	First of Year (feet) (d)	Added During Year (feet) (e)	Retired During Year (feet) (f)	Adjustments Increase or (Decrease) (feet) (g)	End of Year (feet) (h)
Other Metal	Distribution	3/4	20,954	<input type="text"/>	<input type="text"/>	<input type="text"/>	20,954

- 4) Input in the open boxes applicable data consistent with headings and headnotes in columns (e through (g).

Pipe Material (a)	Main Function (b)	Diameter (inches) (c)	First of Year (feet) (d)	Added During Year (feet) (e)	Retired During Year (feet) (f)	Adjustments Increase or (Decrease) (feet) (g)	End of Year (feet) (h)
Other Metal	Distribution	3/4	20,954				20,954

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE W-22 – Utility-Owned Water Service Lines

- 1) Review the Headnotes:

UTILITY-OWNED WATER SERVICE LINES							
<ul style="list-style-type: none"> <li>The utility's service lateral is the pipe from the main to and through the curb stop.</li> <li>Explain all reported adjustments as a schedule footnote.</li> <li>Report in column (h) the number of utility-owned service laterals included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.</li> <li>For service laterals added during the year in column (d), as a schedule footnote: <ul style="list-style-type: none"> <li>Explain how the additions were financed.</li> <li>If assessed against property owners, explain the basis of the assessments.</li> <li>If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service laterals recorded under this method.</li> <li>If any were financed by application of Cz-1, provide the total amount recorded and the number of service laterals recorded under this method.</li> </ul> </li> <li>Report service laterals separately by diameter and pipe materials.</li> </ul>							

- 2) Input the pipe material and diameter for the drop down menu then click “Add To List” once complete:

### Add a New Service Lateral

Note: When you add a new service lateral, any changes to the existing entries are automatically saved.

Pipe Material: -- Choose Pipe Material --  
Diameter: -- Choose Diameter --

Add To List

- 3) Ensure the data input in step two is correctly reflected in the list on the left hand side of the screen:

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Service Laterals Not in Use at End of Year (h)
Lead	3/4	4,821				4,821	

- 4) Input in the open boxes applicable data consistent with headings and headnotes in columns (d) through (f) and column (h).

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Service Laterals Not in Use at End of Year (h)
Lead	3/4	4,821				4,821	

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## SCHEDULE W-23 – Water Meters

1) Review the Headnotes:

### WATER METERS

- Include in Columns (b-f) meters in stock as well as those in service.
- Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- Totals by size in Column (f) should equal same size totals in Column (s).
- Explain all reported adjustments as schedule footnote.
- Do not include station meters in the meter inventory used to complete these tables.

2) Select the meter size then click “Add Meter Size” once complete:

Add Meter Size:

-- Choose Diameter --

Add Meter Size

3) Ensure the data input in step two is correctly reflected in the list above the “Add Meter Size” area of the screen:

Number of Utility-Owned Meters							Classification of All Meters at End of Year by Customers											
Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or Decrease (e)	End of Year (f)	Tested During Year (g)	Residential (h)	Commercial (i)	Industrial (j)	Public Authority (k)	Multifamily Residential (l)	Irrigation (m)	Wholesale (n)	Inter-Departmental (o)	Utility Use (p)	Deduct Meters (q)	In Stock (r)	Total (s)
5/8	10,642		0		10,642	0												
3/4	142		0		142	0												
1	187		0		187	0												
1 1/2	130		0		130	0												
2	143		0		143	0												
3	48		0		48	0												
4	42		0		42	0												
6	14		0		14	0												
8	3		0		3	0												
Total	11,351		0		11,351	0												

4) Input in the open boxes applicable data consistent with headnotes in columns (c) through (e) and (g) through (r).

Size of Meter (a)	Number of Utility-Owned Meters				End of Year (f)	Tested During Year (g)	Classification of All Meters at End of Year by Customers											Total (s)
	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or Decrease (e)			Residential (h)	Commercial (i)	Industrial (j)	Public Authority (k)	Multifamily Residential (l)	Irrigation (m)	Wholesale (n)	Inter-Departmental (o)	Utility Use (p)	Deduct Meters (q)	In Stock (r)	
5/8	10,642		0		10,642	0												0
3/4	142		0		142	0												0
1	187		0		187	0												0
1 1/2	130		0		130	0												0
2	143		0		143	0												0
3	48		0		48	0												0
4	42		0		42	0												0
6	14		0		14	0												0
8	3		0		3	0												0
Total	11,351		0		11,351	0												0

5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

6) Answer the residential meter replacement schedule question with the drop down menu.

1. Indicate your residential meter replacement schedule

-- Select a Value --



7) Indicate the methods used to read customer meters by clicking all applicable ratio boxes:

**2. Indicate the method(s) used to read customer meters (select all that apply)**

- ☐ Manually - remote register
- ☐ Manually - inside the premises
- ☐ Radio Frequency - Drive or walk-by technology
- ☐ Radio Frequency - fixed network or other automatic infrastructure (AMI)
- ☐ Other

8) Save *OFTEN*

**SCHEDULE W-25 – Hydrants and Distribution System Valves**

1) Review the Headnotes:

**HYDRANTS AND DISTRIBUTION SYSTEM VALVES**

- Distinguish between fire and flushing hydrants by lead size.
  - Fire hydrants normally have a lead size of 6 inches or greater.
  - Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- Explain all reported adjustments in the schedule footnotes.
- Report fire hydrants as within or outside the municipal boundaries.

2) Input in the open fields applicable data consistent with headings and headnotes in columns (c) through (e).

Hydrant Type (a)	Number in Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number in Service End of Year (f)
Fire - Without Municipality	1,170				1,170
Fire - Within Municipality	1,170				1,170
<b>Total Fire Hydrants</b>	<b>2,340</b>	<b>0</b>		<b>0</b>	<b>2,340</b>
Flushing Hydrants	0				0

3) Input in the appropriate open field the number of hydrants operated during the year, number of distribution system valves end of year, and number of distribution valves operated during year:

NR810.13(2)(a) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of Hydrants operated during year

Number of Distribution System Valves end of year

Number of Distribution Valves operated during year

4) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

- 5) Input in the open boxes applicable MWH units in columns (c) and (d) (blue box). Input expense dollars in columns (e), (f), and (g) (red box):

Transfer of Energy		Expenses for Transmission of Electricity by Others			
Megawatt-Hours Received (c)	Megawatt-Hours Delivered (d)	Demand Charges (e)	Energy Charges (f)	Other Charges (g)	Total Cost of Transmission (h)
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	216,645,639	63,705,786	280,351,425
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	159,040,010	159,040,010
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	785,283	785,283
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	174,671	174,671
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	216,645,639	223,705,750	440,351,389

- 6) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

#### SCHEDULE W-26 – List of All Station and Wholesale Meters

- 1) Review the Headnotes:

**LIST OF ALL STATION AND WHOLESALE METERS**

- Definition of Station Meter is any meter in service not used to measure customer consumption.
- Definition of Wholesale Meter is any meter used to measure sales to other utilities.
- Retail customer meters should not be included in this inventory.

- 2) Select purpose, meter size, and type from the drop down menus:

**Add a New Item**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

If there are multiple meters at the same location, each meter should have a unique description.

**\* - Required Fields**

Purpose: \*

Meter Size: \*

Location/Description: \*

Type: \*

Date of Last Meter Test:  (mm/dd/yy)

**Add To List**

- 3) Input location/description and the date of the last meter test then click “Add To List” once complete:

**Add a New Item**

Note: When you add a new entry, any changes to the existing entries are automatically saved.

If there are multiple meters at the same location, each meter should have a unique description.

**\* - Required Fields**

Purpose: \*

Meter Size: \*

Location/Description: \*

Type: \*

Date of Last Meter Test:  (mm/dd/yy)

**Add To List**

- 4) Ensure the data input in steps two and three are correctly reflected in the list on the left hand side of the screen:

Purpose (a)	Meter Size (inches) (b)	Location/ Description (c)	Type (d)	Date of Last Meter Test (e)	F
Station Meter	18	Madison Central Magnetic		01/01/2012	

- 5) Save OFTEN.

## **SCHEDULE W-27 – Water Conservation Programs**

- 1) Review the Headnotes:

WATER CONSERVATION PROGRAMS
<ul style="list-style-type: none"> <li>List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives.</li> <li>If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on Schedule W-05 (Account 691 for class D utilities).</li> </ul>

2) Input in the open fields the dollars of expenditure consistent with each row in column (b).

Item Description (a)	Expenditures \$ (b)	Number of Rebates (c)	Water Savings Gallons (d)
<b>Administrative and General Expenses</b>			
Program Administration	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Customer Outreach & Education	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Other Program Costs	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Total Administrative and General Expenses</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Customer Incentives</b>			
Residential Toilets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Multifamily/Commercial Toilets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Faucets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Showerheads	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Clothes Washers	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Dishwashers	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Smart Irrigation Controller	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Commercial Pre-Rinse Spray Valves	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Cost Sharing Projects (Nonresidential Customers)	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Customer Water Audits	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Other Incentives	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Total Customer Incentives</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>TOTAL CONSERVATION</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

3) Input in the open fields the quantity rebates consistent with each row in column (c).

Item Description (a)	Expenditures \$ (b)	Number of Rebates (c)	Water Savings Gallons (d)
<b>Administrative and General Expenses</b>			
Program Administration	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Customer Outreach & Education	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Other Program Costs	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Total Administrative and General Expenses</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Customer Incentives</b>			
Residential Toilets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Multifamily/Commercial Toilets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Faucets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Showerheads	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Clothes Washers	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Dishwashers	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Smart Irrigation Controller	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Commercial Pre-Rinse Spray Valves	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Cost Sharing Projects (Nonresidential Customers)	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Customer Water Audits	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Other Incentives	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Total Customer Incentives</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>TOTAL CONSERVATION</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

- 4) Input in the open fields the quantity gallons of water saved consistent with each row in column (d).

Item Description (a)	Expenditures \$ (b)	Number of Rebates (c)	Water Savings Gallons (d)
<b>Administrative and General Expenses</b>			
Program Administration	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Customer Outreach & Education	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Other Program Costs	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Total Administrative and General Expenses</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Customer Incentives</b>			
Residential Toilets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Multifamily/Commercial Toilets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Faucets	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Showerheads	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Clothes Washers	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Dishwashers	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Smart Irrigation Controller	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Commercial Pre-Rinse Spray Valves	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Cost Sharing Projects (Nonresidential Customers)	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Customer Water Audits	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
Other Incentives	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>Total Customer Incentives</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<b>TOTAL CONSERVATION</b>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

## **SCHEDULE W-28 – Water Customers Served**

- 1) Review the Headnotes:

WATER CUSTOMERS SERVED
<ul style="list-style-type: none"> <li>List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.</li> <li>Per Wisconsin state statute, a city, village, town or sanitary district owning water plant or equipment may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located "Within Muni Boundary" refers to those located inside the jurisdiction that owns the water utility.</li> </ul>

- 2) Select county, municipality, and customer’s location from the drop down menus:

### Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customer's Location:



- 3) Input customers as of the end of the year being reported (Not the annual average) and click “Add To List” once complete:

### Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customer's Location:

**Add To List**

- 4) Ensure the data input in step three is correctly reflected in the list on the left hand side of the screen:

County (a)	Municipality (b)	Customers End of Year (c)	Customer's Location (d)	Footnotes (e)	
Brown	Green Bay (Town)	<input type="text" value="1"/>	Not Applicable	<input type="checkbox"/>	✗
Brown	Holland (Town)	<input type="text" value="280"/>	Not Applicable	<input type="checkbox"/>	✗
Brown	Pittsfield (Town)	<input type="text" value="37"/>	Not Applicable	<input type="checkbox"/>	✗
Brown	Pulaski (Village)	<input type="text" value="1,430"/>	Not Applicable	<input type="checkbox"/>	✗
Calumet	Appleton (City)	<input type="text" value="5,034"/>	Not Applicable	<input type="checkbox"/>	✗
Calumet	Chilton (Town)	<input type="text" value="16"/>	Not Applicable	<input type="checkbox"/>	✗

- 5) “Customer End of the Year” in column (c) can be updated for municipalities already input on the right side of the schedule.
- 6) Repeat this process until all Wisconsin year end customers are accounted for and SAVE OFTEN.

## **SCHEDULE W-29 – Privately-Owned Water Service Lines**

- 1) Review the Headnotes:

PRIVATELY-OWNED WATER SERVICE LINES
<ul style="list-style-type: none"> <li>The privately owned service line is the pipe from the curb stop to the meter.</li> <li>Explain all reported adjustments in columns(f) as a schedule footnote.</li> <li>Report in column (h) the number of privately-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.</li> <li>Separate reporting of service lines by diameter and pipe material.</li> </ul>

- 2) Select pipe material and select diameter from drop down menus then click “Add To List” once complete:

**Add a New Service Lateral**

Note: When you add a new service lateral, any changes to the existing entries are automatically saved.

Pipe Material:

Diameter:

**Add To List**

- 3) Ensure the data input in step three is correctly reflected in the list on the left hand side of the screen:

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Service Laterals Not in Use at End of Year (h)
Copper	6	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0"/>	<input type="text"/>
Utility Total		<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

- 4) Input in the open boxes applicable data consistent with headnotes in columns.

First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Service Laterals Not in Use at End of Year (h)
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0"/>	<input type="text"/>
<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

- 5) Each of the gray boxes will recalculate once the “Save” button has been clicked. SAVE often to verify inputs and calculations.

### **SCHEDULE W-30 – Residential Customer Data –Disconnection and Arrears (Revised Schedule)**

- Review the headnotes.
  - For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
  - For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
  - For residential arrears, include billed amounts past due and unpaid.
  - Data should be broken out by type of utility service. For this schedule (W-30) provide only data on water residential customer accounts. If data cannot be separated by account, provide a footnote discussing what percentage allocation may be reasonable to attribute to water.

- When providing quarterly data, provide the amounts of notices/customers that occur during the quarter, rather than providing a snapshot of numbers on the last day of the quarter.

#### **Disconnection Notices**

1. Input total number of disconnection notices sent to residential customers for non-payment as of March 31
2. Input total number of disconnection notices sent to residential customers for non-payment as of June 30
3. Input total number of disconnection notices sent to residential customers for non-payment as of September 30
4. Input total number of disconnection notices sent to residential customers for non-payment as of December 31

#### **Disconnections**

1. Input total number of residential disconnections of service performed for non-payment as of March 31
2. Input total number of residential disconnections of service performed for non-payment as of June 30
3. Input total number of residential disconnections of service performed for non-payment as of September 30
4. Input total number of residential disconnections of service performed for non-payment as of December 31

#### **Arrears (Customers)**

1. Input total number of residential customers with arrears as of March 31
2. Input total number of residential customers with arrears as of June 30
3. Input total number of residential customers with arrears as of September 30
4. Input total number of residential customers with arrears as of December 31

#### **Arrears (Dollar Amounts)**

1. Input total dollar amount of residential customer arrears as of March 31
2. Input total dollar amount of residential customer arrears as of June 30
3. Input total dollar amount of residential customer arrears as of September 30
4. Input total dollar amount of residential customer arrears as of December 31

#### **SCHEDULE W-31 – Residential Customer Data – Affordability Programs (NEW SCHEDULE)**

1. Review the headnotes.
  - Provide a list and brief narrative description of any low-income assistance programs provided by the utility (separate from budget billing and deferred payment agreements).
  - For each program identified, provide the number and percentage of income-qualified customers receiving state energy assistance that participate in the program.
  - For each program identified, provide the annual budget and expenditure.
  - If no Affordability Program is offered by the utility, indicate “N/A” for the Program Name and Program Description fields and enter “0” in all other fields, then select ‘Complete’.